

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised

WELL API NO.	30-025-38025
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Le 35 State	
8. Well Number	2
9. OGRID Number	147179
10. Pool name or Wildcat Knowles; Drinkard, West	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating Inc.

3. Address of Operator 2010 Rankin Hwy
Midland, TX 79701

4. Well Location
Unit Letter I : 2255 feet from the South line and 898 feet from the East line
Section 35 Township 16S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3768 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

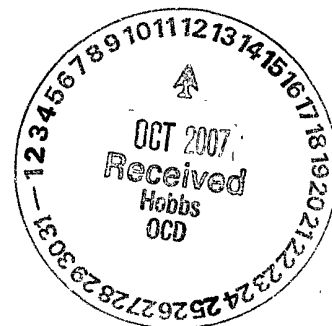
OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to P&A this well per the attached procedure.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Shay Stricklin

TITLE Regulatory Tech.

DATE 10/11/2007

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

APPROVED BY:

Larry W. Wink

TITLE

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

OCT 10 2007

Conditions of Approval (if any):

OCT 16 2007



**LE 35 State 2
P&A Procedure
Lea County, New Mexico**

Current Wellbore Information

Production Casing: 5-1/2", 17#, P-110 set at 11,850', DV tool at 8,981'

Perfs: Drinkard, 8,510' – 8,778' (55 holes)
Bone Spring, 9,398' – 9,408' (20 holes) – CIBP @ 9,350' + 35' cmt
Cisco, 11,312' – 11,316' (16 holes) – CIBP @ 11,280' + 35' cmt
Strawn, 11,634' – 11,728' (76 holes) – CIBP @ 11,600' + 35' cmt

Procedure

1. Unset packer and TOH.
2. MIRU wireline unit. RIH w/ 5-1/2" CIBP and set @ 8,450'. Bail 2 - 3 sxs of cement on the CIBP (35' minimum on plug). RIH w/tbg and tag top of cement. Circulate casing with salt gel mud containing 9.5 pound brine and 25 lbs of gel per barrel.
3. PUH and spot 100' balanced plug at 6,500' – tag plug to verify.
4. PUH and spot 100' balanced plug across intermediate casing shoe (4,950') with top of cement at 4,900' – tag plug to verify.
5. RU wireline unit. RIH and perf csg at 2,256', POH. RDMO wireline unit.
6. RIH w/tbg and circulate cement from 2,256' up to 2,156' in annulus between 5-1/2" csg and 8-5/8" csg.
7. Spot 100' balanced plug across top of salt (2,206') with top of cement at 2,156' – tag plug to verify.
8. RU wireline unit. RIH and perf squeeze holes in csg at 450', POH. RDMO wireline unit.
9. RIH w/tbg and circulate cement from 450' to surface through squeeze holes.
10. PUH and spot 100' balanced plug across surface casing shoe (396') with top of cement at 346' – tag plug to verify.
11. Spot a 60' cement plug at surface.
12. ND BOP. Cut off 5-1/2", 8-5/8", and 13-3/8" casings 3' below ground level.
13. Weld on an ID plate. RD and release workover rig. Restore location.



Proposal - Workover

LE 35 STATE 2

Field: SEC 35, 16S-37E, 2255 FSL & 898 FEL
County: LEA
State: NEW MEXICO
Location: SEC 35, 16S-37E, 2255 FSL & 898 FEL
Elevation: GL 3,768.00 KB 3,791.00
KB Height: 23.00

Spud Date: 7/3/2007
Initial Compl. Date:
API #: 3002538025
CHK Property #: 611346
1st Prod Date:
PBTD: Original Hole - 11755.5
TD: 11,850.0

