

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-38334
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Good 13 State	
8. Well Number	1
9. OGRID Number	147179
10. Pool name or Wildcat Baum; Wolfcamp, North 4965	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating Inc.

3. Address of Operator 2010 Rankin Hwy
Midland, TX 79701

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 13 Township 13S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4296 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

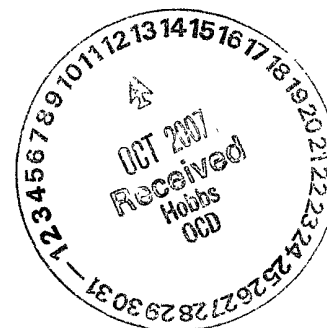
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to P&A this well per the attached procedure.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 10/11/2007

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992

For State Use Only

APPROVED BY: Shay Stricklin TITLE OCD FIELD REPRESENTATIVE U/STAFF MANAGER DATE OCT 16 2007
Conditions of Approval (if any) _____



**Good 13 State 1
P&A Procedure
Lea County, New Mexico**

Current Wellbore Information

Prod Csg: 5-1/2", 17#, N-80 set at 10,050', DV tool at 7,016'
Tubing: 2-7/8", 6.5#, J-55 set at 9,826'
Rods/Pump: 7/8" x 3/4" rod string with 1-1/2" pump
Perfs: Wolfcamp, 9,212' – 9,219' (21 holes)
Penn, 9,553' – 9,774' (87 holes)
Penn, 9,944' – 9,950' (18 holes) – CIBP @ 9,920' + 35' cmt

Procedure

1. MIRU workover rig. TOH with pump and rods. ND WH. NU BOP. TOH w/tubing.
2. MIRU wireline unit. RIH w/ 5-1/2" CIBP and set @ 9,150'. Bail 2 - 3 sxs of cement on the CIBP (35' minimum on plug). RIH w/tbg and tag top of cement. Circulate casing with salt gel mud containing 9.5 pound brine and 25 lbs of gel per barrel.
3. PUH and spot 100' balanced plug across 6,500' – tag plug to verify.
4. PUH and spot 100' balanced plug across intermediate casing shoe (4,090') with top of cement at 4,040' – tag plug to verify.
5. RU wireline unit. RIH and perf csg at 1,818', POH. RD wireline unit.
6. RIH w/tbg and circulate cement from 1,818' up to 1,718' in annulus between 5-1/2" csg and 8-5/8" csg.
7. Spot 100' balanced plug across top of salt (1,768') with top of cement at 1,718' – tag plug to verify.
8. RU wireline unit. RIH and perf csg at 4,75', POH. RDMO wireline unit.
9. RIH w/tbg and circulate cement from 475' to surface in annulus between 5-1/2" csg and 8-5/8" csg.
10. Spot 100' balanced plug across surface casing shoe (425') with top of cement at 375' – tag plug to verify.
11. Spot a 60' cement plug at surface.
12. ND BOP. Cut off 5-1/2", 8-5/8", and 13-3/8" casings 3' below ground level.
13. Weld on an ID plate. RD and release workover rig. Restore location.



Schematic - Current

Well Name: GOOD 13 STATE 1

API Number	Property Number	State	County	Operation Field Name	Original KB Elevation (ft)	KB-Ground Distance (ft)	At Risk
3002538334	614826	NEW MEXICO	LEA	High Plains Field	4,314.00	18 00	

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date
Workover	Completion	Initial Completion	8/17/2007	10/1/2007

TD: 10,050.0 Well Config: - Original Hole, 10/11/2007 9:56:03 AM

ftKB (MD)

Schematic Actual

