

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-09302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 302434
7. Lease Name or Unit Agreement Name State A A/C 3
8. Well Number 006
9. OGRID Number 194849
10. Pool name or Wildcat Jalmat; Tansill, Yates, 7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>			
2. Name of Operator Petrohawk Operating Co.			
3. Address of Operator 1100 Louisiana, Ste. 4400 Houston, TX 77002			
4. Well Location J 1880 S 2310 E Unit Letter : feet from the line and feet from the line Section 10 Township 23 S Range 36 E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3435 ft. GR			
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mill Below-Grade Tank: Volume bbls; Construction Material			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

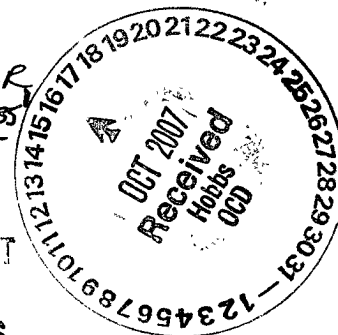
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Currently the well has a CIBP at 2900 ft. in 5 1/2 in. casing.

- 1) Go in hole with tubing spot 35 ft. cement plug or CIBP. — 255X WILL COVER BASE OF SALT 2835
- 2) Load hole with 10 lb. salt gel from CIBP to surface.
- 3) Spot a plug from 390 ft. to surface.  
(Cement circulated up 5 1/2 in x 8 5/8 in. to surface.)
- 4) Cut off head below surface. Install P & A marker with legal.
- 5) Cut deadmen/clean location.

→ SPOT 255X @ 1432 TOP of SALT

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Eddie W. Seay TITLE Agent DATE 10/16/07

Type or print name Eddie W. Seay, Eddie Seay Consulting E-mail address: seay04@leaco.net Telephone No. (575)392-2236  
For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE OCT 16 2007  
Conditions of Approval (if any):

FORM	TOP		STATE A A/C-3 #6																																																		
			<div style="display: flex; justify-content: space-between;"> <div> <b>SU-T-R</b> 10J-23S-36E  <b>POOL:</b> JALMAT; TAN-YATES-7 RVRS (PRO GAS)  <b>CO, ST:</b> LEA, NEW MEXICO  <b>STATUS:</b> P&amp;A  <b>LATEST RIG WORKOVER:</b>  <b>DIAGRAM REVISED:</b> 2/2/2004 BY ERG </div> <div> <b>API #:</b> 30-025-09302  <b>LAND TYPE:</b> STATE  <b>ACREAGE</b> 40.12 </div> </div>																																																		
		8 5/8" @ 300' w/300 sx Cmt Hole 390' circ cmt to surf.  Cmt plug 402' to surf.   10 ppg gelled brine Cmt plug 402' to surf.	<div style="border: 1px solid black; padding: 2px;"> <b>LOG ELEVATION:</b>  <b>GROUND ELEVATION:</b> 3,435' </div> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th></th> <th style="text-align: center;">CASING</th> <th style="text-align: center;">LINER</th> <th style="text-align: center;">TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td>12 1/4"</td> <td>7 7/8"</td> <td></td> </tr> <tr> <td>Pipe</td> <td>8 5/8"</td> <td>5 1/2"</td> <td></td> </tr> <tr> <td>Weight</td> <td>24#</td> <td>14#</td> <td></td> </tr> <tr> <td>Grade</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td>300'</td> <td>3,631'</td> <td></td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th colspan="2" style="text-align: center;">LOGS</th> </tr> </thead> <tbody> <tr> <td>Sonic</td> <td>1960</td> </tr> <tr> <td>Electrical</td> <td>1960</td> </tr> <tr> <td>Comp. Neutron</td> <td>1990</td> </tr> <tr> <td>Perforating</td> <td>1990</td> </tr> <tr> <td>Perforating</td> <td>1960</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> <b>TAN-YATES-7 RVRS ZONE HISTORY</b>  10/90 Recompleted from Queen  <b>Perforated</b> 2,954-3,065'.  <b>Acidized</b> w/1400 gal 15% NEFE.  <b>Frac</b> w/55,000 gal gel &amp; 219,000# sand.  9/94 LD tbg &amp; rods. Set CIBP @ 2,900' w/35' cmt  12/94 P&amp;A well  <i>Re-entry 2006</i>  <i>Re Plug 2007</i> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> <b>OPPORTUNITY</b> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> <b>LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY</b>  8/60 Spud. 8/60 Initial Completion  <b>OH 3631-3695</b>  8/60 Vitro-frac w/3 #3 shots  8/60 Frac OH w/10,000 gal oil &amp; 10,000# sand.  IPF 80 BO, 200 BW in 8 hrs  2/71 Perforated 3,456-3,602'.  <b>Acidized</b> w/1750 gal NE 15%.  <b>Frac</b> w/20,000 gal gel &amp; 30,000# sand  <b>CIBP</b> set @ 3,610'  6/1/68 T&amp;A well  6/80 Squeeze hole @ 390'. Circ cmt to surf. <i>Not</i>  completely sealed. 1/2 BPM @ 450 psi. POP  7/3/80 P/24 hrs 0 BO, 102 BW, 80 MCF  10/90 Finished squeezing leak @ 390'. Set CIBP @  3420'. </div>		CASING	LINER	TUBING	Hole	12 1/4"	7 7/8"		Pipe	8 5/8"	5 1/2"		Weight	24#	14#		Grade				Thread				Depth	300'	3,631'		Mud wt				LOGS		Sonic	1960	Electrical	1960	Comp. Neutron	1990	Perforating	1990	Perforating	1960						
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YATES	2,954'	CIBP @ 2,900' on 9/94 w/35' cmt <b>Perfs:</b> 2,954-3,065' (14 holes) 2,954, 60, 66, 77, 90, 97, 3,005, 07, 25, 33, 37, 55, 57, 3,065'																																																			
7 RVRS	3,146'																																																				
QUEEN	3,530'	CIBP @ 3,420' on 10/90 <b>Perfs:</b> 3,456-3,602' 3,456, 66, 70, 77, 87, 92, 97, 3,508, 14, 29, 38, 46, 53, 62, 66, 72, 80, 83, 94, 3,602' CIBP @ 3,610' on 2/71 5 1/2" @ 3,631' w/250 sx Cmt																																																			
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☒ OCD file

☒ Well File

Current