•													
Submit To Appropriate District Office			Sta	ate of New N	/lexico						Fo	rm C-105	
State Lease - 6 copies Fee Lease - 5 copies		En	Energy, Minerals and Natural				esources			Revised June 10, 2003			
District I 1625 N. French Dr., F		8,,					WELL API NO.						
District II			Oil Conservation Division						30-025-38118				
1301 W. Grand Avenu District III	ue, Ariesia, NM 882	10	1220 South St. Francis Dr.						5. Indicate Type of Lease				
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505								STATE State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505								State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER								7. Lease Nam	e or Unit Ag	reement Na	me		
b. Type of Completion:  NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.  WELL OVER BACK RESVR. ☐ OTHER							Bell Lake						
2. Name of Operator  BOLD ENERGY, LP								8. Well No. <b>23</b>					
3. Address of Operator								9. Pool name or Wildcat					
415 W. Wall Street, Suite 500 Midland, Texas 79701								Bell Lake; Delaware, South 97051					
4. Well Location													
Unit Letter K: 1650 Feet From The South Line and 1650 Feet From The West Line													
Section	31	Towns	nin	23S	Range	34E		NMPM	Τ.	ea		County	
10. Date Spudded	11. Date T.D. R			. (Ready to Prod.)			(DF&	RKB, RT, GR		14. Elev. C			
10/8/06	12/6/0			9/8/07				0' (GR)					
15. Total Depth 13,800'	<b>13,800' 9,000' (CIBP)</b> Zones?						als y	i .	· /	A Cable To	ióls <sup>o</sup> <9 <u>A</u>	<sup>3</sup> 0,3 <sub>2</sub>	
19. Producing Interval(s), of this completion - Top, Bottom, Name  8,200' - 8,404' Delaware									20. Was Dir			اءَ	
21. Type Electric and Other Logs Run									l Cored	Ren	ivac Bivac	234	
23. CASING RECORD (Report all strings set in well)											bbs	Ü1 /	
		GHT LB./FT.				HOLE SIZE		CEMENTING RECORD AMOUNT PULL				က/ PULLED/	
13.375"		48#		735'		17.5"		1,04					
9.625"		40#		5,108'		12.25"		1,425 sx		STORE	Surface (1") Surface (circ) 4.800' (TS)		
7"		26#		12,000'		8.75"		1,606 sx			4,800' (TS)		
4.5"		13.5#		13,800'		6.125"		255 sx		1	11,590' (TS)		
24.	,			LINER RECORD		25							
SIZE	TOP	BOTTOM	S.	ACKS CEMENT	SCRE	EN	SIZ		DEPTH S		PACKE		
								2-3/8"		673784		N/A	
26. Perforation re	cord (interval, siz	e, and number)						ACTURE, CE					
0 2002								AMOUNT AND KIND MATERIAL USED					
8,200' – 8,235' 140 holes 0.44" EHD 8,398' – 8,404' 24 holes 0.44" EHD						200' – 8,404	,	4,100 gals 7.5% NEFE Breakdown + Frac w/ 83,000 lbs 16/30 CarboLite + 15% FlexSand using 1,638 bbls 25# Lightning Fluid					
				DD/	)	OTTO N		using	1,638 bbl	s 25# Lig	htning	z Fluid	
28 Date First Production		I Donato ation Mad	L - 1 (F1t			CTION	1	W-11 C4-4	(D . 1 . C)				
9/16/	Production Met	duction Method (Flowing, gas lift, pumping - Size and type pump)  Pumping					Well Status (Prod. or Shut-in)  Producing						
Date of Test	Hours Tested	Choke Size	Prod'n For		Oil - Bbl C		Gas	- MCF		Water - Bbl. Gas - Oıl Rat		nl Ratio	
9/19/07	24	48/64	," Te	Test Period		128		107	1'	T T		836	
Flow Tubing	Casing Pressure				Gas - MCF		1	Water - Bbl.	Oil C	Oil Gravity - API - (Corr)			
Press. <b>280 60</b>		Hour Rate		128		107		171		42.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By													
Sold Donny Money													
30. List Attachments  Current Wellbore Schematic													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
11'XX	Printed												
Signature	na	y in	Naı	me Shannon	L. Kl	ier Title	Ope	rations Eng	ineering l	Manager	Date	9/20/07	
E-mail Address	shannon.k	dier@boldene	ergy.com										

2A Bell Lake Morrow South

