District I 1625 N French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S. St Francis Dr , Santa Fe, NM 87505

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office 5 Copies

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

		I. KE	SOURT	FUK A	LLUWA	BLE AND A	UIN	JRIZATIO	NIO.	LIVANOI	ruki	
Operator n								² OGRID Nun	nber	/		
Cimarex Energy Co. of Colorado PO Box 140907						162683						
Irving, TX 75014							³ Reason for Filing Code/ Effective Date NW / 08/19/07					
⁴ API Numbe		, 5 Poo	l Name				· · ·	1447 / 08/15	·	ool Code		
30 – 025-38389 / GEM; Morrow (Gas)						77370						
⁷ Property Code / ⁸ Property Name						9 Well Number					<u>-</u> -	
300556 State HH II. 10 Surface Location						002						
			Т	Т:				Feet from the				
Ul or lot no.	Ul or lot no. Section Tox		ip Range Lot.Idn		Feet from	the North/South	North/South Line		East/\	West line	County	
[J]	J 36 1		32E		1980	Soutl	South		East		Lea	
11 Bot	11 Bottom Hole Loc		n					1980		Lust Lea		
UL or lot no.	Section		Range	Lot Idn	Feet from	the North/Sout	th line	Feet from the	East/\	Vest line	County	
12 Lse Code	13 Produci	ing Method Code	14 Gas Con	nection Date	¹⁵ C-129	Permit Number	16	C-129 Effective I)oto	17 C 12	29 Expiration Date	
			00.4	0.07	0 127		`	5-125 Enecuve i	Jace	C-12	29 Expiration Date	
		F	L	.9-07			<u> </u>					
		Transporte										
18 Transport OGRID			19 Transporter Name			²⁰ POD	²¹ O/	G	²² POD ULSTR Location			
			and Address							and Description		
21//8	21778 Sunoco Inc (R&M)					0			70.0%			
			PO Box 2039			(A)			1819202122233			
		lulsa	Tulsa, OK 74102			1.0 1.0 m		(6)	GT. EZ			
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²³ POD	Complet	²⁴ POD Same	as above	<u> </u>	nd Description	on 28 PBTD		²⁹ Perforat			³⁰ DHC, MC	
V. Well C 25 Spud Date	Complet e	Same a Sion Data 26 Ready D	as above Pate	2	TD	²⁸ PBTD		²⁹ Perforat	ions		³⁰ DHC, MC	
V. Well C 25 Spud Date 06-09-07	Complet e	24 POD Same a	as above Pate	2 13	⁷ TD	²⁸ PBTD	,		ions			
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