

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-38435  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Shelton  Well No. #1  Pool name or Wildcat Garrett Drinkard			
2. Name of Operator Texland Petroleum-Hobbs, LLC				
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020				
4. Well Location  Unit Letter <u>F</u> : <u>1340</u> Feet From The <u>North</u> Line and <u>1872</u> Feet From The <u>West</u> Line  Section <u>29</u> Township <u>16S</u> Range <u>38E</u> NMPM Lea County				
10. Date Spudded 6/21/07	11. Date T.D. Reached 7/10/07	12. Date Compl. (Ready to Prod.) 9/21/07	13. Elevations (DF& RKB, RT, GR, etc.) 3735'	14. Elev. Casinghead
15. Total Dept 8419'	16. Plug Back T.D. 8418'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8214-8346 (oa) Drinkard				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Neutron/Spectral-GR				22. Was Well Cored No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2145'	12 1/4"	950 sks	Circ to surface
5 1/2"	17#	8419'	7 7/8"	1900 sks	TOC @ 100'

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8194'	TAC @ 7902'

26. Perforation record (interval, size, and number)  8214-8346' (oa) 2 spf = 126 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8214-8346' (oa)</td> <td>Acid w/2500 gals 15% NEFE</td> </tr> <tr> <td>8214-8322' (oa)</td> <td>Frac w/26,586 gals Borate X-linked + 43,600# 20/40 econoprop</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8214-8346' (oa)	Acid w/2500 gals 15% NEFE	8214-8322' (oa)	Frac w/26,586 gals Borate X-linked + 43,600# 20/40 econoprop
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**28. PRODUCTION**

Date First Production 9/25/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) producing			
Date of Test 10/11/07	Hours Tested 24 hrs	Choke Size Open	Prod'n For Test Period	Oil - Bbl 50 BO	Gas - MCF 34 mcf	Water - Bbl. 25 BW	Gas - Oil Ratio 680
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 50 BO	Gas - MCF 34 mcf	Water - Bbl. 25 BW	Oil Gravity - API - (Corr.) 37.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) selling						Test Witnessed By Kirk Jackson
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30. List Attachments  
 Deviation Survey, C-104, e-log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Vickie Smith  
 E-mail Address vsmith@texpetro.com

Printed Name Vickie Smith  
 Title Production Analyst

Date 10/12/07

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinberry 7268	T. Gr. Wash	T. Morrison	T.
T. Tubb 7926	T. Delaware Sand	T. Todilto	T
T. Drinkard 8108	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0 5100	5100 8418	5100 3318	Dolomite, Anhydrite & Shale Dolomite & Anhydrite