

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-02250
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	55
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

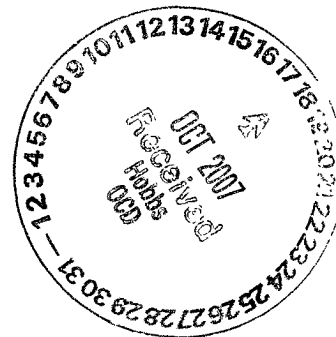
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DEEPEN & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-07: MIRU.
9-20-07: TIH TO 4692. CIRC 49 BBLS TO CATCH CIRC. CIRC 95 BBLS WTR.
9-21-07: DRILL DN TO 4734.
9-24-07: DRILL DN TO 4779. TIH W/TBG, BHA TO 3955.
9-25-07: DRILL 4781-4850. TIH W/TBG & SN ON BTM TO 4679. ACID WASH NEW OH FR 4710-4850 W/2000 GALS 15% HCL. TIH TO 4770.
WORK TBG THRU INTERVAL 4710-4770.
9-26-07: TIH W/PKR TO 4082. . END OF T.P. PKR @ 4052. SN @ 4051. SET PKR. ACIDIZE O.H. FR 4082-4850 W/6000 GALS 15% HCL.
9-27-07: TIH W/TBG & BIT. TAG @ 4816. WASH DN TO 4850. CIRC SALT OUT. TIH W/2 7/8" TBG TO 2520.
9-28-07: TIH W/SUB EQPT & 90 JTS. FLOWING. TIH W/51 JTS & SUB EQPT. PUMP 65 BBLS WTR DN CSG.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/16/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY. DATE

OCT 16 2007

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-02250
5 Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8 Well No	55
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT				
b Type of Completion NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES <input type="checkbox"/> OTHER <input type="checkbox"/>					
2 Name of Operator CHEVRON USA INC	8 Well No 55				
3 Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES				
4 Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY					
10 Date Spudded 9/19/2007	11 Date T D Reached 9/25/2007	12. Date Compl (Ready to Prod) 9/25/2007	13 Elevations (DF & RKB, RT, GR, etc)	14 Elev Csghead	
15 Total Depth 4850'	16 Plug Back T.D. 4850'	17 If Mult Compl How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 4082-4850' GRAYBURG					20 Was Directional Survey Made No
21. Type Electric and Other Logs Run N/A					22 Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE					

24 LINER RECORD	25 TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8" 4052'
26. Perforation record (interval, size, and number) 4082-4850	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4710-4850 ACIDIZE W/2000 GALS 15% HCL 4082-4850 ACIDIZE W/6000 GALS 15% HCL

28. PRODUCTION							
Date First Production 10/2/2007		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING SUB PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 10-02-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 63	Gas - MCF 140	Water - Bbl 356	Gas - Oil Ratio 2232
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30 List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief	
SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u> DATE <u>10/16/2007</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	Telephone No <u>432-687-7375</u>