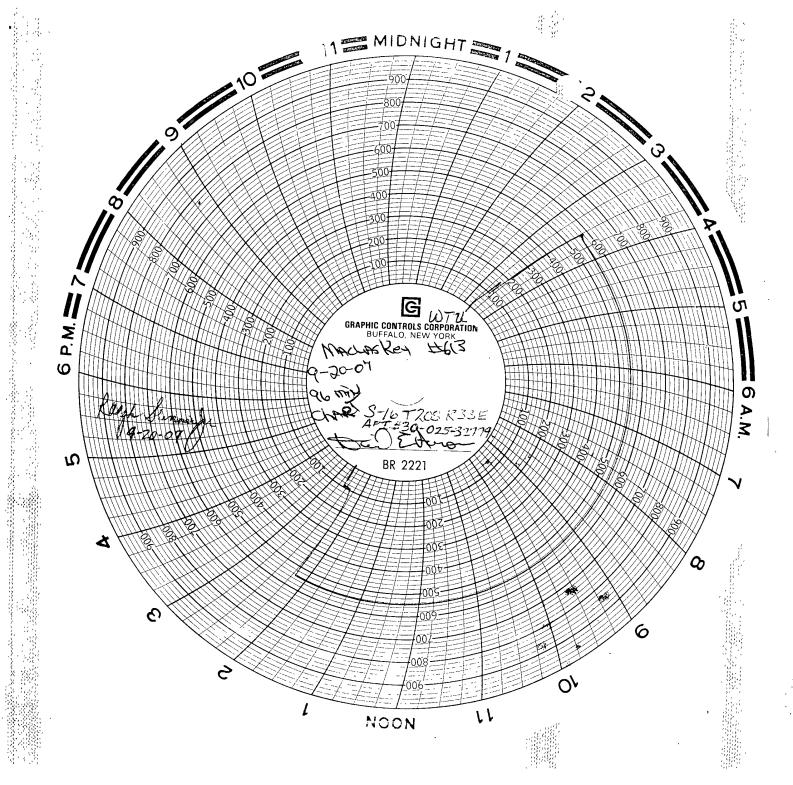
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-32779
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505		o. State on & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Kemnitz unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		West Teas yates 7RU 8. Well Number 5/1/2
1. Type of Well: Oil Well X	Gas Well U Other	
2. Name of Operator Chesapeake Operating Inc.		9. OGRID Number 147179
3. Address of Operator 2010 Rankin Hwy		10. Pool name or Wildcat
Midland, 1X /9/01		West Teas; Yates-7RVRS
4. Well Location		
Unit Letter L: 2310 feet from the South line and 990 feet from the West line		
Section 16 Township 20S Range 33E NMPM CountyLea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3533 GR Pit or Relow-grade Tank Application or Closure		
The or below grade Talla Application of Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: OTHER:MIT/ TA		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/20/07. MIT ran @ 540 psi for 30 mins-OK. Well is TA.		
9/20/07. MIT ran @ 540 psi for 30 mins-OK. Well is TA.		
A TEST		
OCT 2007 225		
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This	Approval of Temporary 9 2011	
This Approval of Temporary 9 2011 CABandonment Expires		
Meer		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit [I] or an (attached) alternative OCD-approved plan [I].		
SIGNATURE NOW	TITLE Regulatory Tech.	DATE 10/17/2007
Type or print name Shay Stricklin	E-mail address: sstricklin	@chkenergy.com Telephone No. (432)687-2992
For State Use Only OC FIELD REPRESENTATIVE HISTARE MASSAGER OFT 1 9 2007		
APPROVED BY TITLE DATE OF 1 2007 Conditions of Approval (if any)		



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