

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-025-37533
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Mark Owen		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____			8. Well No. 10		
2. Name of Operator Marathon Oil Company			9. Pool name or Wildcat Penrose Skelly Grayburg (50350)		
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487					
4. Well Location Unit Letter <u>M</u> : <u>510</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead	
		10/26/2006	3376'		
15. Total Depth 4645'	16. Plug Back T.D. 3841'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3650' - 3812' Grayburg				20. Was Directional Survey Made Filed w/ initial Compl	
21. Type Electric and Other Logs Run Filed w/ initial completion				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	424'	12 1/4"	280
5 1/2"	15.5#	4638'	7 7/8"	1200

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3835'	TAC 3545'

26. Perforation record (interval, size, and number) 3650'-3660, 3722'-3726', 3808'-3812' .380 diamter, 39 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3650'-3812' 50 bbls 15% HCL Acid 3650'-3812' 2520 bbls gel w/ 200,180 lbs sand	
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28. PRODUCTION							
Date First Production 10/26/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Active	
Date of Test 11/04/2006	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 83	Gas - MCF 223	Water - Bbl. 256	Gas - Oil Ratio 2687
Flow Tubing Press. 40	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 83	Gas - MCF 223	Water - Bbl. 256	Oil Gravity - API -(Corr.) 38.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Kevin Silco		
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30. List Attachments Wellbore Diagram		
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Charles E. Kendrix</u>	Printed Name Charles E. Kendrix	Title Reg. Compliance Rep Date 11/20/2006
E-mail address cekendrix@marathonoil.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

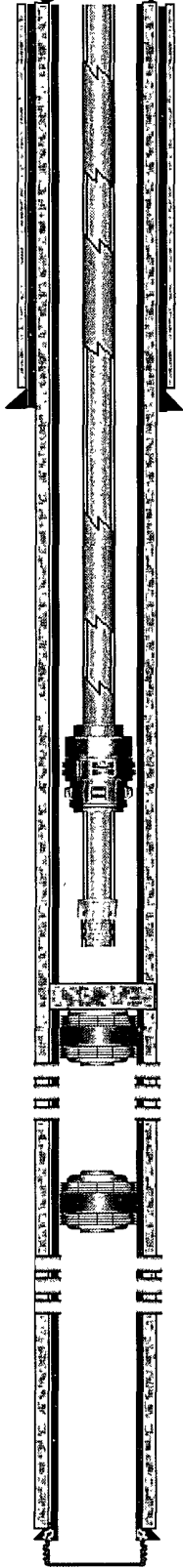
From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



Mark Owen No. 10
Grayburg Completion

Marathon Oil Company
Mark Owen No. 10
20-Nov-06



GL 3376'

Surface Casing
8 5/8" 24# set @ 424' Cmtd w/ 280 sks

Tubing Anchor @ 3545'

Seating Nipple @ 3830'
Bottom of Tubing @ 3835'

Cmt @ 3841'
CIBP @ 3860'

Upper San Andres Perfs 3890' - 4111'

CIBP @ 4170'

Lower San Andres Perfs 4179'-4303'

Production Casing
5 1/2" 15.5# Set @ 4638' Cmtd w/ 1200 sks

TD @ 4645'

Well Name & Number:	Mark Owen No 10		Lease	Mark Owen (Fee Lease)	
County or Parish:	Lea	State/Prov.	New Mexico	Country:	USA
Perforations: (MD)	3650' - 3812'		(TVD)	4645'	
Date Completed:	10/26/06				RKB:
Prepared By:	Charles Kendrix		Last Revision Date:	11/20/06	