## **UNITEDSTATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORMAPPROVED OM B No. 1004-0137
OOD HOD	Expires: March 31, 2007
OCD-HOP	S Pase Serial No.

-				EPORTS ON WI		<u> </u>	1670(B)
Do ab	not use this andoned wel	s form for p li. Use Form	proposals n 3160 - 3	to drill or to re- (APD) for such p	enter an roposals.	6. If India	ın, Allottee or Tribe Name
SUBI	MIT IN TRIF	PLICATE -	Other ins	tructions on reve	erse side.	7. If Uni	t or CA/Agreement, Name and
1. Type of Well Gas Well Other					8. Well N	8. Well Name and No.	
2. Name of Operato	\r					Burger	B-20 #5
ConocoPhillip						9. API W	
3a. Address				3b. PhoneNo.(inclu	ide area code)	30-025	5-37927
P. O. Box 518	10 Midland	TX 79710-1	810	(432)688-6	884		and Pool, or Exploratory Area
4. Location of We	ll (Footage, Sec.	, T., R., M., or	Survey Descr	ription)			ry;O&G/Warren;Tubb (
990' FNL & 990' FEL UL "A", SEc. 20, T-20-S, R-38-E					Lea	11. County or Parish, State Lea New Mexico	
12.	CHECK API	PROPRIATE	BOX(ES)T	O INDICATE NATU	RE OF NOTICE,	REPORT, C	OR OTHER DATA
TYPEOF SUI	BMISSION			T	YPEOF ACTION		
		Acidize		Deepen	Production (S	Start/Resume)	Water Shut-Off
X Notice of Inte	nt	AlterCasi	ing	FractureTreat	Reclamation		Well Integrity
Subsequent F	Report	Casing R	Repair	New Construction	n Recomplete		X Other Downhole
	.	Change P	lans	Plug and Abandon	Temporarily	Abandon	Commingle
Final Abando	onment Notice	Convert t	o Injection	Plug Back	Water Dispos	al	Production
following com testing has bee determined tha	pletion of the invo en completed. Fina at the site is ready	olved operations.  Al Abandonment for final inspection	If the operation Notices shall be on.)	be filed only after all requi	mpletion or recompletion frements, including reco	on in a new inte lamation, have	erval, a Form 3160-4 shall be file been completed, and the operator
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& test new zone, but cannot produce Downhole commingle until DHC is approved in Hobbs District office according to R-11363.