

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No LC 057210	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator ConocoPhillips Company		7 Unit or CA Agreement Name and no 31422	
3 Address 3300 N. "A" Street, Midland, TX 79705-5406		8 Lease Name and Well No MCA Unit 396	
3 a Phone No (Include area code) (432)688-6906		9 API Well No. 30-025-37976 0051	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2543' FSL & 474' FWL UL "L" At top prod interval reported below 2543' FSL & 474' FWL UL "L" At total depth 2543' FSL & 474' FWL UL "L"		10 Field and Pool, or Exploratory Maljamar; Grayburg-San Andres	
14. Date Spudded 11/07/2006		15 Date T.D Reached 11/16/2006	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 05/07/2007		17 Elevations (DF, RKB, RT, GL)* 3976'DF, 3965'GL, 3977'RKB	
18 Total Depth MD 4450' TVD 4450'		19 Plug Back T D MD 4395' TVD 4395'	
20 Depth Bridge Plug Set. MD TVD		21 Type of Electric & Other Mechanical Logs Run (Submit copy of each) SGR, CN, CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*
13-3/8"		24#		80'				
12-1/4"	8-5/8", J55	24#		881'		340sx35/65		
						POZC+200sx	15/85POZ C	
7-7/8"	5-1/2", J55	17#		4438'		500sx 35/65		
						POZH+1200sx	50/50POZ C	
						+100 sx C		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3951.5'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Grayburg	3495'		3795'-3849'			Open
B) San Andres	3866'		3880'-3924'			Open
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3795'-3849'	12,,072+15,103 gals Silver Stim LT 20/40 Sd
3880'-3924'	1155 gals 15% HCL

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/07/07	06/17/07	24	→	60	86	173	39.7		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	250	95	→	60	86	173	1433	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS
SEP 20 2007
DAVID R. GLASS
PETROLEUM ENGINEER

GWW

dm

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler	829'
				Salado	1010'
				Yates	2264'
				Seven Rivers	2510'
				Queen	3112'
				Grayburg	3495'
				San Andres	3866'

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alva FrancoTitle Regulatory Specialist

Signature

Date 09/18/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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