

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-01526
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 93
9. OGRID Number
10. Pool name or Wildcat Maljamar GBR-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator  
Forest Oil Corporation

3. Address of Operator  
707 17<sup>th</sup> Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: L feet from 1980 line and South feet and 660 from the West line  
Section 28 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4150' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

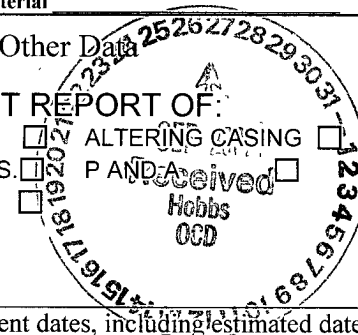
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Casing Repair ☒



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-12-07 RU PU, chage 2-7/8 slips to 2-3/8.  
9-13-07 ND WH had to call welder to weld ear on donut slips, heat WH to loose it. Set RBP @3900 & set pkr @3872'  
9-14-07 RU pmp truck test RBP from 3900' to 3872' to 1000#, ok test cgs from 916' to surface, ok & test from 947' to 3900'  
tested ok, leak from 916' to 947' pump in csg 2 bpm @200# cir up around cgs, did out to surface valve nipple on surface well head eat out.  
9-17-07 Open well up, unseat arrow set pkr, POH 29 jts & lay down arrow set pkr, close well in.  
9-18-07 ND BOP NU 6"-600 flange, install 5-1/2" cement head on flange, start pumping cement, 200 sx, last 75 sx w/2% calcium chloride, rate @ 2-1/2 bpm @200 psi, circulated to surface. Displace rubber wiper plug w/20.2 bbls of F/W/to 850'.

Cont'd on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 9-31-07

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Larry W. Wink TITLE OCD FIELD REPRESENTATIVE H/STAFF MANAGER DATE OCT 22 2007

Conditions of Approval (if any):

Caprock Maljamar Unit #93  
Page 2 Casing Repair

9-19-07 ND cement head NU BOP, pick up 6 drill collars w/4-3/4" bit NU stripper head, vacuum truck fill reverse pit w/100 bbls wtr. RIH 22 jts tag cement @ 885' started drilling & circulation fell out @ 960' run 2 jts to 1035' & test csg, 500# loss 55# in 30 min. Press again 300# loss 10# in 30 min, POH 26 jts & lay down 6 drill collars 3-1/2 RD reverse unit

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9-20-07 NU pmp trk press csg 300# for 30 min. loss 6# release press. RBIH 122 jts 2-7/8" tbg, pick up from pipe rack, tag @3860' circulate sand w/45 bbls. Add 1jt & 10' sub tag @3900 circulate 60 bbls wtr clean sand out. Lach RBP open equalize valve, try to unseat, but high press would set tit back, tied csg to flow line & left it bleeding.

9-21-07 Release RBP, POH 122 jts 2-7/8 tbg, LD pick up AD-1 pkr, RBIH 125 jts 2-3/8 ipc tbg, set pkr @ 3900 @3898@3902& 3871 press csg to 300# loss 20# in 5 min. POH tbg.

9-24-07 Change BOP RU tbg tester test tbg BIH 125 jts 2 3/8 ipc tbg replace 13 jts plastic coding was lost, small piece hanging testing tools, set pkr @3990' lost 30# in 10 min. Set in two different places & lost press the same, release pkr, set @3900, hook tbg to flow line.

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