

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35379
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Grama Ridge 23 State
8. Well Number 1
9. OGRID Number 015742
10. Pool name or Wildcat Undesignated: <u>Marlow</u> <u>South</u> <u>N. Ken Penn</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: <u>9.4</u> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Nearburg Producing Company
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>1260</u> feet from the <u>East</u> line Section <u>23</u> Township <u>21S</u> Range <u>34E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

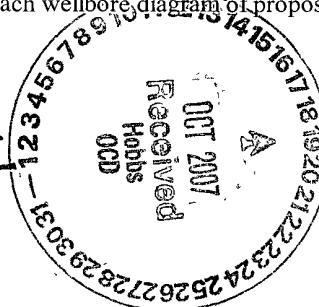
OTHER: TA'd well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC TA'd well as per attached breakdown.

Chart attached.

This Approval of Temporary
Abandonment Expires 10/10/12



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE S. Jordan TITLE Production Analyst DATE 10/16/07

Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com Telephone No. 432/686-8235

For State Use Only
APPROVED BY Hayu W. Wink OC FIELD REPRESENTATIVE W/STAFF MANAGER
TITLE _____ DATE OCT 22 2007

Conditions of Approval, if any:

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Grama Ridge 23 State #1

660 FNL & 1260' FEL, Sec. 23, T21S, R34E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 10/05/07 Well Repair Purpose: TA well.
On location, bled well down. MIRU Luckys pulling unit. Unseated pump, POOH laying down. (1) 1 1/4" x 26' PRL w/ 1 1/2" x 16' PRL, (141) 7/8" x 25' T66 rods, (310) 3/4" x 25' T66 rods, (12) 1 1/2" x 25' K bars, (1) 2" x 1 1/4" x 24' RHBC pump w/ PAP plunger. RU to pull tubing. ND wellhead. Tried to release TAC with no success. NU BOPE. Tried to release TAC using tongs. Well started to unload, ran out of water to kill well. Put valve in tubing, closed in BOPE and casing. SDFN
Current Operation This AM: Releasing TAC.
- 10/06/07 Well Repair Purpose: TA well.
Arrived on location, bled well down. Pumped 50bbls 2%kcl to kill well. Opened BOPE. Put torque in tubing with tongs, pulled about 10 points into TAC and bounced tubing. TAC released. Removed sub and valve out of tubing. Well started to flow. Replaced valve in tubing and let well unload to frac tank. Well unloaded 140bbls of water. Pumped total of 240bbls of 2%kcl down well. POOH w/ (365) @ 2 3/8" L80 4.7# EUE 8rd tubing, (1) 2 3/8" x 4 1/2" TAC w/ 45K shear, (3) 2 3/8" L80 4.7# EUE 8rd tubing (1) SN, (1) 2 3/8" L80 4.7# EUE 8rd tubing. Shut BOPE, and casing valves. SDFN
Current Operation This AM: Setting CIBP.
- 10/08/07 Well Repair Purpose: TA well.
Arrived on location, bled well down. RU JSI RIH w/ 3.79 OD gauge ring and junk basket to 11'630'. POOH w/ GR and JB. RIH w/ 4 1/2" CIBP and Gamma Gun pulled strip from 11'600' to 11,244' to get on depth. Set CIBP @ 11,560'. POOH w/ Gamma Gun RIH w/ bailer and dumped 35' of cement on top of plug. New PBTD is 11,525' RD JSI. RIH w/ (362) 2 3/8" L80 4.7# EUE 8rd tubing. Bottom of tubing setting @ 11,490'. Closed BOPE, casing and put TIW valve in tubing. SDFN.
Current Operation This AM: Circ pkr fluid.
- 10/09/07 Well Repair Purpose: TA well.
RU TRM and circulated 480bbls 2%kcl DH packer fluid. Down casing and up the tubing. Ran 10 min pressure test on casing to 500# held ok. POOH w/ and laid down 369 2 3/8" L80 4.7# EUE 8rd tubing. RU JSI, ran CBL from 11'300' to 10,800'. with no pressure. Logged from 11,300' to 9100' under pressure. RD JSI. Top of cement is @ 9614'. Shut in well and SDFN.
Current Operation This AM: Running pressure test for OCD.
- 10/10/07 Well Repair Purpose: TA well.
Arrived on location, RU TRM w/ 1000# chart recorder to casing. Had 7:00am pump time w/ OCD. Waited until 7:11am before starting pressure test. Pressured to 520# @ start and fell to 490# @ ending. RD TRM. ND BOPE. NU B1 bonnet. RDMO. Two State hauled tubing to yard. Banta hauled PU yard. Final Report. OCD was no show.
Current Operation This AM: Well TA'd

