Submit 3 Copies To Appropriate District Office **District I** 1625 N. French Dr., Hobbs, NM 88240 **District II** 1301 W. Grand Ave., Artesia, NM 88210 **District III** 1000 Rio Brazos Rd., Aztec, NM 87410 **District IV** 1220 S. St. Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 May 27, 2004

WELL API NO. **30-025-24851**
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. **B-1519**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒   Gas Well ☐   Other

7. Lease Name or Unit Agreement Name
NORTH VACUUM ABO UNIT

8. Well Number   **222**

2. Name of Operator   **XTO ENERGY INC**

9. OGRID Number   **5380**

3. Address of Operator   **200 N. LORAINE ST., STE. 800 MIDLAND, TX 79701**

10. Pool name or Wildcat   **NORTH VACUUM ABO**

4. Well Location
   Unit Letter **I** : **2100** feet from the **SOUTH** line and **660** feet from the **EAST** line
   Section **24**   Township **17S**   Range **35E**   NMPM   County **LEA**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **SYNTHETIC** Depth to Groundwater **200'**   Distance from nearest fresh water well **>1000'** Distance from nearest surface water **>1000'**

Pit Liner Thickness: **12**   mil   Below-Grade Tank: Volume **20000** bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/5/07: MIRU Key Energy rig #36, set RBP @ 8364', TIH PU 2-7/8" DP, wash 40' to RBP @ 8364', pmp polymer sweep & circ to pit, TOH, RU Scientific drlg & WL, set whipstock @ 8364'-8349'.

10/6/07: Mill window & rathole f/8349'-8360', pmp polymer sweep & circ to pit, PU directional drlg tools, slide drill f/8360'-8380'.

10/7/07: Re-run gyro after conn @ 8380', slide drill f/8380'-8458', circ for samples.

10/8/07: Slide drill f/8458'-8562', TOH for mtr failure, TIH, drill ahead.

10/9/07: Slide drill f/8562'-8614', circ for samples, TOH, TIH w/lateral BHA, wash 65' to btm, slide drill f/8614'-8658'.

10/10/07: Slide, rotate & drill f/8658'-9178'.

10/11/07: Slide, rotate & drill f/9178'-10062', pmp sweeps & circ out to pit, TOH LD 1st 45 jts DP, had 5-10k drag f/10062'-8360'.

10/12/07: TOH, LD directional drlg tools, release Baker Inteq @ 10:00 hrs, PU Swedge & string mill, TIH, ream & backream w/ swedge f/8550'-8999', mill f/8348'-8818', circ, TOH LD 1st 15 jts DP, PU 2nd string mill, 1st mill 1/16" under gauge, TIH, ream & backream w/swedge f/8556'-9660', 1st mill f/8340'-9467', 2nd mill f/8304'-9430'.

10/13/07: Ream & backream w/swedge f/9660'-10062', 1st mill f/9467'-9869', 2nd mill f/9430'-9832', pmp 2 – 40bbl polymer sweeps w/10 ppb magma fiber, circ to pit, POOH LDDP, mills 1/16" under gauge, ND BOPE, NU tbg head, RD, rig release 10/13/07 23:00 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE: Drilling Tech   DATE: 10/18/2007

Type or print name   SORINA L. FLORES   E-mail address: sorina_flores@xtoenergy.com   Telephone No. 432-620-6749

For State Use Only
APPROVED BY: _____ TITLE: QC FIELD REPRESENTATIVE II/STAFF MANAGE DATE OCT 2 2 2007
Conditions of Approval (if any):