Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr , Hobbs, NM 88240	625 N. French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	District II 1201 W. Grand Ava. Artagin NM 88210 OIL CONSERVATION DIVISION		30-025-36244
District III	1301 w. Grand Ave., Artesia, Nivi 66210		5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410	000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr , Santa Fe, NM		6. State Off & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			LITTLE KINGS
PROPOSALS.)			8. Well Number
1. Type of Well:			2
Oil Well 🛛 Gas Well 🗌 Other 🗌			
2. Name of Operator			9. OGRID Number
Devon Energy Production Company, LP			6137
3. Address of Operator			10. Pool name or Wildcat
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102		SAN SIMON; YATES	
4. Well Location			
Unit Letter L : 1710' feet from the South line and 640' feet from the West line			
Unit Letter L_: 1710'feet from the South line and640'feet from theWest line			
Section 9 Township 22S Range 35E Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3557 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS \square PLUG AND \square
PULL OR ALTER CASING			
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	
		+=	draive pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
240168193			
1. MIRU for P&A on 9/29/07. POOH w/ 2-3/8" tubing and rod string. Dump 35' cement on top-of-exist CIBP @ 4030'.			
(Seven River perfs @ 4039'-4141').			
2. Set CIBP at 3966'. Dump 35' cement on top. (Yates Perfs @ 3986'-3996').			
 Circulated wellbore with 9.5 ppg salt gelled mud. Ran casing stretch. 5-1/2" casing free at 1519'. Cut 5-1/2" casing at 1519'. POOH w/casing. Spot 45 Sx stub plug at 			
1570'. WOC & tagged plug at 1384'. Buddy Hill w/OCD on location.			
5. Spot 40 Sx at 1350'. (8-5/8" sho			
6. Circulated 30 Sx from 110' to surface.			
7. Cut wellhead off & set dry hole marker. Wellbore plugged & abandoned on 10/18/07.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE Romme Slack			
Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com Telephone No. 405-552-4615			
(This space for State use)			
APPPROVED BY LOW, W. Wink TITLE REPRESENTATIVE II/STAFF MANACEPDATEDCT 2 2 2007			
APPPROVED BY LOW W. Wink CITLE REPRESENTATIVE II/STAFF MANACEPDATEDCT 2 2 2007 Conditions of approval, if any			
Approved as to plugging of the Well Bore.			

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Liability under bond is retained until surface restoration is completed.

