Form 3160-5 (April 2004)

## **UNITED STATES**

OCD-HŌBBS

FORM APPROVED OM B No. 1004-0137

	DEPARTMENT OF THE			Expires March 31, 2007	
BUREAU OF LAND MANAGEMENT			5 Lease Serial No		
SUNDRY NOTICES AND REPORTS ON WELLS				NMNM13422B	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No.	
2. Name of Operator Marbob Energy Corporation				Dorothy McKay Federal #2	
3a. Address PO Box 227, Artesia, NM 88211-0227		3b. Phone No. (include area code) 505-748-3303		9. API Well No. 30-025-35490  10. Field and Pool, or Exploratory Area Lusk; Bone Spring	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					
1980 FSL 660 FWL, Sec. 9-T19S-R32E, Unit L				11. County or Parish, State	
1900 1 3E 000 1 WE, Sec. 9-1195-132E, Clift E				Lea Co., NM	
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Sta	water Shut-Off Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Al	pandon	
rmai Abandonment Nonce	Convert to Injection	✓ Plug Back	Water Disposal		
If the proposal is to deepen dire Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready  Tested additional Bone Sp  8/28/06 - Perf 2nd Bone Sp  8/29/06 - Acdz perfs w/ 156  8/30/06 - Set CIBP + 2 sx ctest.  9/5/06 - Frac well down cs  3261#, ISIP - 2208#.	netionally or recomplete horizontally ne work will be performed or proving volved operations. If the operation in hal Abandonment Notices shall be a for final inspection.)  Tring zones as follows:  Oring Dolo @ 8830' - 8844' (8 s. 20 gal NE Fe 20% HCl acid. Sent @ 8680'. Perf 1st Bone Spag into Bone Spring Sand @ 853	y, give subsurface location de the Bond No. on file w results in a multiple comp filed only after all requirer hots). wab test. ring Sand @ 8532' - 85	ns and measured and try ith BLM/BIA. Require letion or recompletion innents, including reclam	ny proposed work and approximate duration thereof.  Levertical depths of all pertinent markers and zones.  Ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once lation, have been completed, and the operator has  SEP  Horbs  OCD  2. w/ 1000 gal NE Fe 7 1/2% HCl acid. Swab  4. 16/30 proppant. AIR 45.3 BPM, AIP-  ACCEPTED FOR RECORD  SEP 1 9 2006  FREDERICK WRIGHT  PETROLEUM ENGINEER	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct				
Diana J. Briggs	<u> </u>	Title Pr	oduction Analyst		
Signature Julia	Drigge	Date	0:	9/14/2006	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Office

Approved by \_\_\_\_( Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction