

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMBNO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMNM194846	
b Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Marbob Energy Corporation		7. Unit or CA Agreement Name and No	
3. Address PO Box 227 Artesia, NM 88211-0227		8. Lease Name and Well No. George Federal Com #2	
3a. Phone No (include area code) 505-748-3303		9. AFI Well No 30-025-38115	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 570 FNL 1700 FWL, Lot 3 At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Greenwood; Morrow, SE	
14. Date Spudded 06/27/2007		15. Date T.D. Reached 07/28/2007	
16. Date Completed 08/21/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3517' GL	
18. Total Depth: MD 13120' TVD 13120'		19. Plug Back T D: MD 12880' TVD 12880'	
20. Depth Bridge Plug Set: MD 12890' TVD 12890'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, Csng	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54#	0	933'		775 sx		0	None
12 1/4"	9 5/8"	36#&40#	0	4398'		1800 sx		0	None
7 7/8"	5 1/2"	17#	0	13118'		2100 sx		3000' TS	None

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	12480'	12480'							

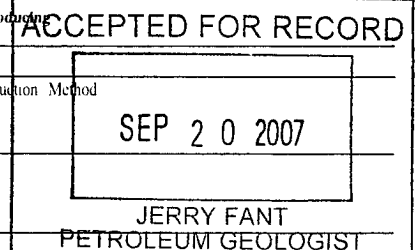
25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	12561'	12754'		12561' - 12754'	4"	144	Open
B)				12903' - 12917'	4"	48	Closed - CIBP @ 12890'
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Depth Interval	Amount and Type of Material
		12903' - 12917'	Acidz w/ 750 gal NE Fe 7 1/2% HCl Morrow acid.
		12561' - 12752'	Acidz w/ 2000 gal NE Fe 7 1/2% HCl Morrow acid.
		12561' - 12754'	Frac w/ 79K# versaprop & 45376 gal fluid.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/25/2007	08/26/2007	24	→	40	1856	10			Flowing
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on page 2)



dm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Yates Seven Rivers Delaware Bone Spring Wolfcamp Strawn Atoka Morrow	904' 2489' 2716' 4623' 7382' 10562' 11143' 11868' 12531'

32. Additional remarks (include plugging procedure):

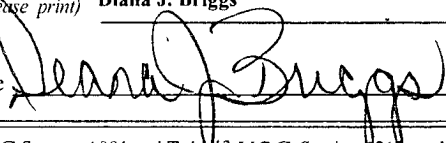
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Diana J. Briggs**Title **Production Analyst**

Signature


Date **09/18/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 221, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.