Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISION	30-025-37555
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement-Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Walter Lynch
PROPOSALS.) 1. Type of Well:	8. Well Number / OCT 2007
Oil Well X Gas Well Other	TE Branco
2. Name of Operator Marathon Oil Company	9. OGRID Number 14021 Hobbs
3. Address of Operator	10. Pool name or Wildeat
P.O. Box 3487 Houston, TX 77253-3487	Penrose Skelly Grayburg
4. Well Location	
Unit Letter E: 1980' feet from the North line and	810' feet from the West line
Section 1 Township 22-S Range 37-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et 3356' GL	c.)
Pit or Below-grade Tank Application or Closure	DE CONTROLLES DE LA CONTROLLES DE CONTROLLES
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	on Material
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	Report, or Other Data SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON GHANGE PLANS COMMENCE DRILLI	NG OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING	
This Approval of Temporary 0/25/12	
OTHER: Abandonment Expires OTHER: Temporar	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Marathon Oil Company has compelted operations to temporarily abandon the Walter Lynch No 11.	
09/24/07 Pulled all rods and tubing out of hole.	
09/25/07. RIH w/ CIBP and set @ 3619', 191' top open Grayburg perforation @ 3810', and 31' above top squeezed Queen perforation @ 3650'. RIH w/ tbg to 3611' and circulated casing w/ packer fluid to	
preserve. POOH w/ tbg. RU kill truck and tested casing to 500 psi. (See attached press test chart)	
Install well head. SI well.	, , , , , , , , , , , , , , , , , , , ,
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE Charles Engineering Technician DATE 10/18/2007	
E-mail address: ce	kendrix@marathonoil.com
Type or print name Charles E. Kendrix Telephone No. 713-296-2096	
APPROVED BY LAWY W. WILL TITLE	ATIVE N/STAFF MANTERS 2 2 2007
APPROVED BY TITLE Conditions of Approval, if any:	DATE**.
Vinding in Approvia, a any	

