Submit 3 Copies To Appropriate District Office	State of New 1		Form C-103							
District I	Energy, Minerals and N	atural Resources	May 27, 2004 WELL API NO.							
1625 N French Dr., Hobbs, NM 88240 District II	OH GONGERNATIO	NI DUUGIONI	30-025-37850							
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. F		5. Indicate Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE X FEE 6. State Oil & Gas Lease No.							
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM	Santa PC, INIVI	. 67505	6. State Off & Gas Lease No.							
87505	CES AND REPORTS ON WEI	IC	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR USE "APPLICATION PROPOSALS.)	VACUUM GLORIETA EAST UNIT									
1. Type of Well: Oil Well X	8. Well Number 020									
2. Name of Operator ConocoPhilli	9. OGRID Number 217817									
3. Address of Operator 3300 N."	10. Pool name or Wildcat									
Midland,	VACUUM GLORIETA									
4. Well Location										
Unit Letter G :	feet from the N	line and22								
Section 32	Township 17S	Range 35E	NMPM CountyLEA							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963 GR Pit or Below-grade Tank Application or Closure										
	terDistance from nearest fre	sh water well Di	stance from nearest surface water							
Pit Liner Thickness: mil	Below-Grade Tank: Volume		Construction Material							
12. Check A	appropriate Box to Indicate									
NOTICE OF IN			BSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK										
TEMPORARILY ABANDON L	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN								
TOLE ON ALTER OROMO										
OTHER:	I-t-d-monations (Clearly state	OTHER:COMPI	LETION X X nd give pertinent dates, including estimated date							
of starting any proposed we or recompletion.	rk). SEE RULE 1103. For Mu	ltiple Completions: A	Attach wellbore diagram of proposed completion							
SUNDRY FILED FOR COMPLET	ION. SEE ATTACHED DAIL	Y WELL RECORD								
			21314157677							
			171210							
	•									
			S TO NO NO							
			A CONTRACTOR OF THE CONTRACTOR							
			C. C. C.							
			460262811030							
			00000							
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the closed according to NMOCD guideling	ne best of my knowled nes □, a general permit [ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan							
SIGNATURE Lay Ih	onasTITLE	Regulatory Technicia	DATE 10/16/2007							
Type or print name Gay Thomas For State Use Only	_	·	s@conocophillips.@atephone No.(432)688-6818							
n/ 1	Selliams OC DIST	UCT SUPERVISOR/G	SENERAL MANAGER DATE OCT 2 3 2007							
APPROVED BY: Chus Conditions of Approval (if any):	TITLE	יייי איייי איייי איייי איייי איייי איייי אייייי	ENERAL MANAGER DATE OCT 2 3 2007							

Regulatory Summary

ConocoPhillips

VACUUM GLORIETA EAST UNIT. 002-20

	INITIAL COMPLETION, 4/30/2007 00:00 API / UWI County State/Province Surface Legal Location N/S Dist (ft) N/S Ref E/W Dist (ft) E/W Ref													
	API / UWI	PI / UWI County		State/Province Surface		ace Legal Location N/S Dist (ft)		N/S Ref		E/W Dist (ft)		E/W Ref		
		LEA		NEW MEXICO	SEC:	32;TWN:17	1,353.0	0	FNL	2	2,260.00	FEL		
					S;RN	G:35 E				1				
	(1)		le (DMS)		Longitude (DMS)	·····	Original Spud Date 3/19/2007			Rig Release)ate			
			32° 47	7' 41.46" N		103° 28' 41.22" W			4/1/2007					
351														

4/28/2007 07:00 - 4/28/2007 09:15

Last 24hr Summary

DROVE RIG TO LOCATION FROM WARREN UNIT.

4/30/2007 07:00 - 4/30/2007 18:00

Last 24hr Summary

DROVE TO LOCATION. CONDUCT JSA, TAILGATE SAFETY MEETING & "GO" CARD. DEAD MAN WAS NOT IN GOOD WORKING CONDITION. WAIT ON DEAD MAN TESTER. RUPU RU MANIFOLD TO HALF FRAC. NUBOPE. RU WIRELINE. SET RACKS, SLIDE & TBG.RUN CBL LOG FROM 6274' TO 4302'. PERFORATE WELL. 6083' - 6091' & 6030' - 6077'. MADE A TOTAL OF 4 RUNS. LOAD & PRESSURE UP TO 500# BEFORE EACH SHOT.LAST RUN DIDN'T FIRE. WATER IN THE GUN. HAVE NEW GUN IN THE MORNING.RD WIRELINE. SION.

5/1/2007 07:00 - 5/1/2007 17:00

Last 24hr Summary

DROVE TO LOCATION. OPEN WELL, RU WIRELINE. MADE 1 PERFORATING RUN FROM 6030'- 6057'. RD WIRELINE. RU TBG. TESTERS. RIH W/PPI PKR., RTTS CIRCULATING VALVE, SEATING NIPPLE & 112 JTS. TESTING 5000# BELOW SLIPS. SION.

5/2/2007 07:00 - 5/2/2007 17:00

Last 24hr Summary

DROVE TO LOCATION, CONDUCT JSA & TAILGATE SAFETY MEETING. WAIT ON THUNDERSTORM TO PASS BY. OPEN WELL. RU TESTERS. FINISH PICKING UP TBG.ON RACKS, TAG @ 6301'. RD TESTERS. PULL UP TO 6171'. SION.

5/3/2007 07:00 - 5/3/2007 17:00

Last 24hr Summary

DROVE TO LOCATION CONDUCT JSA, TAILGATE SAFETY MEETING & PRE- JOB SAFETY MEETING W/ HALIBURTON. RU HALIBURTON. RIH W/PKR. TAG @ 6301'. PULL UP SET PKR. @ 6100' PRESSURE UP. PULL UP TO 6089'. STARTED BREAKING DOWN PERF. HAD 16 SETTING. PULL UP TO 5968'. DO ACID BALL JOB, WELL ON VACCUM. RD HALIBURTON. SION.

5/4/2007 07:00 - 5/4/2007 17:00

Last 24hr Summary

DROVE TO LOCATION. CONDUCT JSA & TAILGATE SAFETY MEETING. 80 # SITP. RU SWAB. FLUID LEVEL @ 5900' . WAIT 3 HRS. FLUID LEVEL @ 5900'. WAIT O ORDERS. MADE SWAB RUN FLUID LEVEL @ 5900'. SIOWE.

5/7/2007 07:00 - 5/7/2007 17:00

Last 24hr Summary

DROVE TO LOCATION. CONDUCT JSA AND TAILGATE SAFETY MEETING. 40# SITP. RIH W SWAB.FLUID LEVEL @ 5900'. NO FLUID @ SURFACE. WAIT ON ORDERS. UNSET PKR. PICK UP 4 JTS, TO 6109'. MADE SWAB RUN. NO FLUID. POOH W/ TBG & PKR. RIH W/ 20 STANDS. SION

5/8/2007 07:00 - 5/8/2007 12:00

Last 24hr Summary

DROVE TO LOCATION. CONDUCT JSA & TAILGATE SAFETY MEETING. 20# SITP. WAIT ON ORDERS & WAIT ON THUNDERSTORM TO PASS. HIGH WINDS AFTER STORM. SION.

5/9/2007 07:00 - 5/9/2007 17:00

Last 24hr Summary

DROVE TO LOCATION, CONDUCT JSA & TAILGATE SAFETY MEETING. 20# SITP & SICP. BLEAD WELL DOWN. POOH W/ KILL STRING. RU MSO TO SHOOT FLUID LEVEL. SPIKE @ 3576', WAIT ON SCHLUMBERGER. RU WIRELINE. RIH W/ COLLAR LOCATOR LOG. LOG ACROSS PERFS. PERFS @ 6030' - 6077' & 6083' - 6091'. POOH.HAD SOFT CEMENT IN JUNK BASKET WHEN TAGGING BOTTOM @ 6288". RIH W/ FLUID CATCHER TO 6091'. POOH W/ SAMPLE. KCL WATER & ACID WATER. RIH W/ FLUID CATCHER TO 6060'. OIL W/ GAS. POOH. RD WIRELINE. SION.

5/10/2007 07:00 - 5/10/2007 17:00

Last 24hr Summary

DROVE TO LOCATION, CONDUCT JSA & TAILGATE SAFETY MEETING. 20# SICP. MSO SHOUT FLUID LEVEL. WAIT ON ORDERS. BLEAD WELL DOWN. RIH W/ PRODUCTION TBG. PUMP 30 BBLS. DOWN CSG. NDBOPE. SET TAC W/ 14,000# TENSION. NUWH. SION.

5/11/2007 07:00 - 5/11/2007 17:00

Last 24hr Summary

DROVE TO LOCATION, CONDUCT JSA & TAILGATE SAFETY MEETING. BLEAD WELL DOWN. RU ROD EQUIPT. UNLOAD RODS ON GROUND & PREPARE TO RODS TO PICK UP. RIH W/ NEW PUMP, 4 X 1 1/2" SINKER BARS, 236 X 3/4" RODS. 1X 26" SMPR. SPACE WELL OUT HUNG WELL ON. LOAD & TEST TO 500#. SIOWE.

5/14/2007 07:00 - 5/14/2007 09:00

Last 24hr Summary

DROVE TO LOCATION, CONDUCT JSA, TAILGATE SAFETY MEETING & "GO" CARD. RDPU. CLEAN LOCATION. MOVE RIG TO VGEU 02-22.