

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37850 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a Type of Well. OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____ b Type of Completion. NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit 8 Well No 020 9. Pool name or Wildcat Vacuum Glorieta			
2 Name of Operator ConocoPhillips Company				
3. Address of Operator 3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406				
4 Well Location Unit Letter G : 1353' Feet From The N Line and 2260 Feet From The _____ Line Section 32 Township 17S Range 35E NMPM _____ County _____				
10. Date Spudded 03/19/2007	11 Date T.D. Reached 03/30/2007	12. Date Compl (Ready to Prod.) 04/01/2007	13 Elevations (DF& RKB, RT, GR, etc) 3963 GR	14 Elev-Casinghead
15. Total Depth 6350'	16 Plug Back T.D. 6301'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By X	Rotary Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM GLORIETA 6030' - 6091'				20 Was Directional Survey Made NO
21. Type Electric and Other Logs Run LOGS ATTACHED: HRLA, BCS, ICHV, TDLD				22. Was Well Cored MO
23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8.625" J-55	24	1635'	12.25"	900
5.5"	15.5	6350'	7.875"	1500
24. LINER RECORD			25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
26. Perforation record (interval, size, and number) 6030' - 6077' 6083' - 6091' No ball count or shot count in record			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6030'-6091' AMOUNT AND KIND MATERIAL USED No frac info in record	
28. PRODUCTION				
Date First Production 05/14/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod or Shut-in) PROD.
Date of Test 05/21/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2
				Gas - MCF 0
				Water - Bbl 0
				Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
				Water - Bbl.
				Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) ZERO GAS				Test Witnessed By
30 List Attachments C-103, C-104, LOGS ATTACHED				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief				
Signature		Printed Name Gay Thomas		Title Regulatory Technician
E-mail Address Gay.Thomas@conocophillips.com		Date 10/16/2007		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1523	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt 1637	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2660	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2842	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3136	T. Devonian	T. Menefee	T. Madison
T. Queen 3697	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4042	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4341	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5950	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6033	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

VACUUM GLORIETA EAST UNIT 002-20

District PERMIAN	Field Name VACUUM	API / UWI 3002537850	County LEA	State/Province NEW MEXICO
Original Spud Date 3/19/2007	Surface Legal Location SEC 32; TWN: 17 S; RNG: 35 E	E/W Dist (ft) 2,260.00	E/W Ref FEL	N/S Dist (ft) 1,353.00
				N/S Ref FNL

Well Config: VERTICAL - Original Hole, 10/16/2007 6:30:04 AM

