

Submit 3 Copies To Appropriate District  
Office - District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

**30-025-05204**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**W.T. Mann "A"**

8. Well Number **2**

9. OGRID Number

**228051**

10. Pool name or Wildcat

**Denton (Devonian)**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other **TA'd**

2. Name of Operator

**Americo Energy Resources, LLC**

3. Address of Operator

**7575 San Felipe, Suite 200, Houston, TX 77063**

4. Well Location

Unit Letter **B** : **660** feet from the **North** line and **2310** feet from the **East** line

Section **36** Township **14 South** Range **37 East** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**GL 3801**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

INFORM OCD BEFORE RIGGING UP ON THE WELL.

- 1- MIRU service rig. Spot reverse unit if necessary.
- 2- Bleed off casing pressure & kill well if necessary.
- 3- Remove cable head. Pooh with tubing if any.
- 4- PU & GIH with packer on new 2-7/8" EUE 8rd tubing 10,000'
- 5- Set packer at 10,000' and test 5-1/2" casing 500 psi.
- 6- Pooh, and lay down packer and BHA.
- 7- GIH w/Reada sub pump on 2-7/8" new tubing.
- 8- Put well on electric sub pump and test

Remarks: Well is currently classified as Temporarily Abandoned. Americo attempted to transfer operations to Platinum Exploration in 2006 but could not. Without being operator of record and without filing a C-103, Platinum went onto the well, drilled out the CIBP and attempted to bring the well back into production from existing perforations. Americo is attempting to bring the well back into production. Copies of the well diagram as it is now as well as drilling reports from Platinum's work are attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert M. Gray TITLE Land Manager DATE 10/18/07

Type or print name Robert M. (Don) Gray E-mail address: don.gray@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: Gary W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 23 2007

Conditions of Approval (if any):

Denton W.T. Mann "A" 2  
API # 30-025-05204

GL 3801'  
KB 3812'  
D & C 9/10/1954  
OR 9/19/1954  
Original Operator:  
Sinclair Oil & Gas Company.

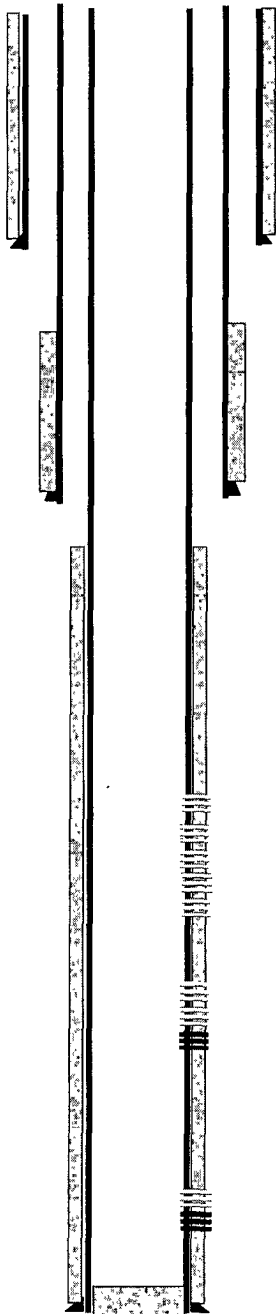
Hondo Oil & Gas Company.  
Devon Energy Corp.

7" .0 Casing weight:  
Amount;  
7" x 32# 3085'  
7" x 29# 3593'  
7" x 26# 5951'  
Total feet 12,629'

H.Dashti  
11/23/2004  
MGB on 5-19-05

PBTD' 12,621'  
TD' 12630'  
No production since 1965

## After 2006 Workover by Platinum



1/24/1998, Devon Loaded well w/ 10 bbls water,  
pressur up 7 0 Casing to 500 psi , lost 20 psi in  
10 minutes Bled off casing pressure Pressur up  
casing for 2nd. time Lost 20 psi in 10 minutes Bled pressure  
well unloaded 112 bbls oil & 50 bbls water

13-3/8" x 35.6 # Casing at 320' (7/9/1954)  
17 1/2" Hole Circulated cement to surface  
with 375 sxs of Cement.WOC 48 Hrs  
Tested casing at 450 psi pressure. OK.

TOC at 1310'

9 5/8" x 36# Casing set at 4,788' W / 2400 sax.Cement.  
12 1/4" hole cemented top of cement 1310'

TOC at 8530'

1/24/98, ran guage ring, stuck at 12042, freed, set CIPB

3-10-65 perf'd 12417-432' w/ 30 holes, acidized.  
produced 60 BO on 3-17-65,  
Produced 0 BO 609 BW On 3-18-65  
Well was shutin thereafter

9-12-58, Perforated 12416 to 12446' (w/4 SPF)  
120 holes.Set RBP ( Guiberson packer ) at 12,387'  
Acidized w/250 gallons mud acid, & Acidized w/ 1300 gal  
Well flowed 218 bbls oil API gravity 45.6 & 1 BW Tbg  
Pressure 125 psi 11/16" Choke GOR 1849.

10/27/1954 Original Completion day.  
Perforations: Devonian formation.  
12,462-12486', 12497-12509', ( 4 SPF ).  
Natural Flow, no Treatment after Perforations  
Sqzd perforations 12325' - 12450' (2-23-65)

Set CIBP at 12,565' & 2 sx cement cap (3-10-58)  
Shut off water zone. March 1958.  
12,522'-12,533' &  
12588'- 12620'. Perforations isolated.  
Water flow shut-off and Oil prod To 160 BOPD

7" x 32,29 & 26# casing set at 12,629' W 600 sxs. Cement  
8 7/8" hole circulated cement behind 7 0" Casing.  
Top of Cement for 7 0" Casing, at 8,530' Temp Log

Platinum worked over the well in 2006, drilled out plugs to 12600', acidized perms from 12416' - 12533',  
and placed the well on pump No prod tank battery was available at the time Later all equipment was removed  
No production test ever reported

Platinum Exploration, Inc.  
W.T. Mann "A" #2 Lea County, NM

**Daily Report**

Donnie Walker

**2/27/06**

MI, RU. Open well 50 psi. Rack tbg, clean thread, tally tbg. RU rev unit. Pmpd 120 bbl wtr dwn csg. Superior cut bolt off old wllhd, unable to install new tbg head. NU old wllhd, NU BOP. SWI.  
DWC: \$12,850

**2/28/06**

PU 6" bit sub, 6 – 4 1/8" DC, XO, SN. PU tbg off rack. Tally & clean thread. RIH to 1919'. Cir hole, got back oil. RIH to 5231'. Cir hole, oil gas, wtr. RIH to 8142', Cir hole wtr & gas PU. RIH to 11282' w/ 340 jts. Key truck took 60 bbl oil, 40 bbl wtr batt 35 tank #6. SDFN.  
DWC: \$12,200                      CWC: \$25,050

**3/1/06**

PU RIH to 12040' w/ 364 jts. RU rev unit, cir 30 min. Test csg to 1000 psi for 10 min—lost 10 psi or less. Drld CIBP @ 12,040'. Went down hole, cir clean, drld & pushed CIBP to 12197' w/ 368 jts. SDFN.  
DWC: \$8,800                      CWC: \$33,850

**3/2/06**

160 bbl to load. Tag @ 12197'. Drl & push CIBP to 12225'. Unable to make more hole. Cir clean & POOH. PU 6" OD shoe w/ spring catcher - 4 1/2" ID, 1 jt 5 1/2" washpipe, top bushing, jars, 6 – 4 1/8" DC, XO, SN. RIH w/ 184 jts. SDFN.  
DWC: \$9,200                      CWC: \$43,050

**3/3/06**

RIH, RU swivel & tag @ 12025' w/ 368 jts in hole. 150 bbl to load. Milled to 12028'. Wash dwn & milled to 12445'. Cir clean, pulled 2 jts. SDFN.  
DWC: \$11,100                      CWC: \$54,150

**3/4/06**

RIH & tag @ 12445'. Mill to 12471'. Got back old formation scale & iron sulfite. Cir clean hole. Pulled 3 jts. SDFW.  
DWC: \$8,300                      CWC: \$62,450

**3/6/06**

RIH & tag @ 12471'. 160 bbl to load. Milled to 12482'. Cir clean, RD swivel. POOH, had Model D PKR in btm of shoe. Broke dwn jars, wash pipe. LD wash pipe. SDFN.  
DWC: \$9,700                      CWC: \$72,150

**3/7/06**

PU new 6" bit sub, 6 – 4 1/8" DC, XO, SN. RIH w/ 377 jts. Tag @ 12482'. RU swivel. Drld cmt to 12589'. Got cast iron back, fall free to 12604'. Drld cmt to 12639' (15' of jt #381). Cir clean. LD 1 jt shut pipe rams got 3/4 BPM @ 1200 psi. POOH w/ 10 jts. SDFN.

Platinum Exploration, Inc.  
W.T. Mann "A" #2 Lea County, NM

Daily Report

DWC: \$19,000

CWC: \$91,150

**3/8/06**

POOH, stdn DC, LD 6" bit & sub. ND old wll, NU new wllhd & BOP. SDFN.

DWC: \$4,300

CWC: \$95,450

**3/9/06**

RU Apollo WL. Ran GR/CCL log f/ 12631' to 11300'. Perf f/ 12417' to 12432', 31 shots. Perf f/ 12588' to 12620', 32 shots. TD @ 12631'. RD WL. PU 5 1/2" HD pkr, SN, RIH. Set pkr @ 12307'. Load hole w/ 140 bbl. Psi up 980, lost 15 psi in 10 min. SDFN.

DWC: \$21,100

CWC: \$116,550

**3/10/06**

RU rev unit on tbq. Pmp 50 bbl, 35 bbl to load, 1.25 bpm @ 1000 psi. RU acid truck. Pmp 240 bbl, 15% NeFe acid. Estb injection rate. Run 80 bbl acid, run 20 bbl & 1000# PD block, good block action. Run 80 bbl acid, run 19 bbl, 1000# PD block, good block action. Run 80 bbl acid, blush 100 bbl. Shutdown ISIP 2251 psi 5 min, 1892 psi 10 min, 1652 psi 15 min, 1470 psi. Max prs 3268 psi, avg rate 3.3 bpm, 392 bbl load. RD, poured new rope socket. RU to swab. Swab 2 hr, 9 run 80 bbl 100 % wtr. 1<sup>st</sup> run FL @ surface, last run FL @ 2900' FS. SDFN.

DWC: \$37,700

CWC: \$154,250

**3/11/06**

Swab 6 hr, 19 run, 131 bbl. 1<sup>st</sup> run FL @ 4200' FS. Last run FL @ 5900' FS, 100% wtr. SDFWeekend.

DWC: \$4,500

CWC: \$158,750

**3/13/06**

SITP 30 psi, SICP 0 psi. IFL 5200' FS, FFL 6500' FS. Recvrd 181 BLW & 23 BW. No oil. SDFN.

DWC: \$5,700

CWC: \$164,450

**3/14/06**

Open well 30 psi on tbq, csg 0 psi. SWI, Install new sand line & brake.

DWC: \$1,200

CWC: \$165,650

**3/15/06**

Open well 30 psi on tbq, csg 0 psi. RU swab. Swab 1 hr, 3 runs. 1<sup>st</sup> run 8% oil, FL @ 5600'. Last run, FL @ 5700'. Swab back 30 bbl. RD swab. Unset pkr. POOH & LD 151 2 7/8" L80 EUE 8rd tbq. Std 226 jts 2 7/8" EUE 8rd. RIH w/ 6 - 6 1/8" DC's. POOH & LD 6 DC's. Clean, thread & tally 2 7/8" PH6 L80 tbq. PU off pipe rack. RIH w/ 84 jts. POOH & stdn 84 jts 2 7/8" PH6 L80 tbq. SDFN.

DWC: \$6,700

CWC: 172,350

**Platinum Exploration, Inc.**  
**W.T. Mann "A" #2 Lea County, NM**

**Daily Report**

**3/16/06**

PU REDA sub pmp. RIH land pmp, ND BOP, NU wllhd. SWI. RD. Production string ran as follows:

KB	11.00'	
XO	0.59'	
114 jts 2 7/8" PH6 L80 tbg	3568.16'	
XO 2 7/8" PH6 box x 2 7/8" EUE 8rd pin	1.00'	
228 jts 2 7/8" L80 EUE 8rd tbg	7433.64'	
XO 2 7/8" EUE box x 2 3/8" EUE 8rd	0.38'	
SN API 2 3/8" EUE 8rd	1.10'	11,015.87'
Pump #1 REDA D725 SN 2FB1F42255	18.25'	
#2 REDA D725 SN 2FB1F42255	19.25'	
Mtr #1 ESP @ 80HP 2155V 35A SN1F8C27284P	21.70'	11,088.58'
Intake #1 400-RGS SN 4BB8G83585	2.65'	11,056.02'
Seal #1 ESP TR4-DBG SN 3F8B37743P	5.60'	
#2 ESP TR4-89L SN 3F6C48076M	5.26'	
TTL pmp length	72.71'	
Cable #4 lead flat		
Wllhd 7 1/16 x 3000		
DWC: \$16,300	CWC: \$188,650	

FINAL REPORT

**8/24/06**

MIRU Nabors PU. ND wllhd, NU BOP. WOPmp & Spooler.

DWC: \$1,650 CWC: \$1,650

**8/28/06**

RU REDA Spooler. POH & LD tbg w/ pmp as follows: RD Spooler. SIW. RD PU

KB	11.00'
XO	0.59'
114 jts 2 7/8" 8.7# PH6 L80 tbg	3568.16'
XO 2 7/8" PH6 box x 2 7/8" EUE 8rd pin	1.00'
228 jts 2 7/8" 6.5# L80 EUE 8rd tbg	7433.64'
XO 2 7/8" EUE box x 2 3/8" EUE 8rd	0.38'
SN API 2 3/8" EUE 8rd	1.10'
Pump #1 REDA D725N 199stg SN 2FM2C1450	18.25'
#2 REDA D725N 260stg SN 2FB1F42255	19.25'
Mtr #1 ESP @ 135HP 2637V/35A SN1F6C27284P	21.70'
Intake #1 400-RGS SN 4BB8G83585	2.65'
Seal #1 ESP TR4-DBG SN 3F8B37743P	5.60'
#2 ESP TR4-89L SN 3F6C48076M	5.26'
TTL pmp length	72.71'
Cable #4 lead flat	
Wllhd 7 1/16 x 3000	
DWC: \$11,250	CWC: \$12,900