'Form 3160-5 (June 1990)

OCD-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT" for such proposals

NM	93034
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0	II Indian, Allottee or Tribe	Name 12 73	7.0
	(18th	, .	"4 15 75.
	345	F 6	

SUBMIT IN TRIPLICATE				
SCHWIT IN TRUFLICATE	7 If Unit or CA, Agreement Designation			
1 Type of Well				
X Oil Gas Well Other		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
	8. Well Name and No 65			
2 Name of Operator		16/70796 V		
FULL ETTP. C. I.	WESTATES FEDERAL #7			
FULFER OIL & CATTLE LLC	9. API Well No			
2. Address	Telephone No	30.025.11202		
P.O. BOX 1224, JAL, NM 88252	505-395-9970	30-025-11392		
3. Location of Well (Footage See T. D. M.		10. Field and Pool, or Exploratory Area		
The first of the f	JUSTICE BLINEBRY			
530' FNL & 330' FWL	-	11 0		
UNIT D, SEC. 1, T-25S-37E		11. County or Parish, State LEA CO., NM		
		LEA CO., INM		
12 CHECK ADDRODDIATE DOMAN				
12 CHECK APPROPRIATE BOX(s) TO INDICATE TYPE OF SUBMISSION	E NATURE OF NOTICE, RE	PORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTIO	ON OTHER DATA		
X	TIL OF ACTIO	711		
Notice of Intent Abandor	iment	Change of Plans		
Subsequent Report Plugging	tion – Convert SWD to Producer	New Construction		
Casing R	epair	Non-Routine Fracturing Water Shut-Off Conversion to Injection		
Final Abandonment Notice Altering Other	Casing			
	ŀ	Dispose Water		
12	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)			
 Describe Proposed or Completed Operations (Clearly state all pertinent details lf well is directionally drilled, give subsurface locations and measured and tru 	s, and give pertinent dates, including estimated			
If well is directionally drilled, give subsurface locations and measured and true	e vertical depths for all markers and zones perti	nent to this work)*		
Convert -Blinebry-Fusselman SWD well to a Justice	e Blinebry producer by pluggin	a healt for the		
Blinebry and adding additional Blinebry perfs.	y producer by pruggin	g back from Fusselman to existing		
1. Run GR-N Log 6300-4300:				
 Dump bail 35' cement on top of retrievable BP set @ 6990'. Set CIBP @ 5900'. Dump bail 35' cement on top. Run CBL. 				
4. Add additional Blinebry perfs 2 SPE 5005 143	pp. Run CBL.			
4. Add additional Blinebry perfs, 2 SPF 5005-14', 5022-5022, 5034-5038, 5041-5043, 5057-5069, 5114-5120, 5140-5144, 5120-5181, 5226-5226, 5238-5240, 5295-5297, 5417-5420, 5428-5430, 5438, 5458, 5489, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469, 5469				
5176-5181, 5226-5226, 5238-5240, 5295-5297, 5417-5420, 5428-5430, 5438-5458, 5480-5496, 5518-5520, 5531-5535, 5610-5628'.				

14. I hereby certify that the foregoing is true and correct

5. Acidize with 5500 gals. 15% Ferchek.

6. Frac with 132,888 gals. KCL w/250,000# 20/40 brown sand.

APPROVED

OCT 2 4 2007

OC PISTRICT SUPERVISOR/GENERAL MANAGER

WESLEY W. INGRAM PETROLEUM ENGINEER

10/4/2007 Fulfer Oil & Cattle Co LLC Westates #7

