District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action Registration of a pit or below-grade tank 🗵 Closure of a pit or below-grade tank 📋		
Operator Cımarex Energy Co of Colorado Telephone 972-401-3111 e-mail address zfarrıs@cımarex.com		
Address PO Box 140907, Irving, TX 75014-0907 Facility or well name Mescalero 30 Federal No 6 API # 30-025- 3859 U/L or Qtr/Qtr O Sec 30 T 19S R 34E		
Facility or well name Mescalero 30 Federal No 6 API # 30-0	U/L or Qtr/Qtr O Sec 30	T19SR34E
County <u>Lea</u> Latitude 32° 37′ 29 20 N Longitude 103° 35′ 52.84 W NAD 1927 ☐ 1983 ☒		
Surface Owner Federal State Private Indian		
Pit	Below-grade tank	
Type Drilling ☑ Production ☐ Disposal ☐	Volumebbl Type of fluid	
Workover ☐ Emergency ☐	Construction material	
Lined Unlined	Double-walled, with leak detection? -Yes If not,	explain why not
Liner type Synthetic M Thickness 12 mil Clay		
Pit Volumebbl closed system, cuttings buried		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 318192027
high water elevation of ground water) 125'	100 feet or more	(O points)
	Yes	(20 points)*
Wellhead protection area (Less than 200 feet from a private domestic	(No	O points AUG (1977)
water source, or less than 1000 feet from all other water sources)	140	Recoins
	Less than 200 feet	(20 points) (10 points) (20 po
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points), OCD
	1000 feet or more	((0 points)
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if		
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility		
date and end date (4) Groundwater encountered No 🗌 Yes 🔲 If yes, show depth below ground surfaceft and attach sample results		
(5) Attach soil sample results and a diagram of sample locations and excavations		
Additional Comments		
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines \(\sigma, \) a general permit \(\sigma, \) or an (attached) alternative OCD-approved plan \(\sigma. \)		
Date 08.14.07		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or		
regulations		
Approval Printed Name/Title CHR 15 WILLIAMS/D157. JUNO. Signature Chis Welliami Date: 10/24/07		
Printed Name/Title CHR 15 WILLIAMS/D15T. 5UPV. Signature Chies Welliami Date: 10/24/07		



Cimarex Energy Co. of Colorado

5215 North O'Connor Blvd. ♦ Suite 1500 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6486 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Cimarex Energy Co • A NYSE Listed Company • "XEC"

August 14, 2007

Oil Conservation Division District I Office 1625 N. French Dr. Hobbs, New Mexico 88240 Attn: Ms. Donna Mull

Re: Statewide Rule 118 Hydrogen Sulfide Gas Contingency Plan Proposed Mescalero 30 Federal No. 6 Well

Dear Ms. Mull:

In accordance with NMAC 19.15.3.118 C. (1) governing the determination of the hydrogen sulfide concentration in gaseous mixtures in each of its operations, Cimarex Energy Co. of Colorado does not anticipate that there will be enough H2S from the surface to the Bone Spring formation to meet the OCD's minimum requirements for the submission of a contingency plan for the drilling and completion of the following test(s):

Mescalero 30 Federal No. 6 30-19S-34E 330' FSL & 2180' FEL Lea County, NM

If anything further is needed regarding this issue, or if you have any questions, please feel free to contact the undersigned at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

Zeno Faris