Submit 3 Copies To Appropriate District Office		New Mexico		Form C-103
District I	Energy, Minerals a	and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERV	ATION DIVISION	30-005-27939	CT
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE _	FEE 🛛
District IV	Santa Fe,	, NM 87505	6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			·	
87505	ICES AND REPORTS ON	WEIIC	7 Leace Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO			7. Lease Name of	Out Agreement Name
DIFFERENT RESERVOIR. USE "APPL			Bonafide 15	Com
PROPOSALS.)	,	,	8. Well Number	1/032425262X2
1. Type of Well: Oil Well	Gas Well X Other			77
2. Name of Operator			9. OGRID Numbe	
Read & Ste	evens, Inc		/%	Com 2425262728
3. Address of Operator			10. Pool name or	Wildcattly in the
PO Box 15	18, Roswell, NM 88202		TV - Pener	Wildcail Loud Received
4. Well Location	1986		10	OCD W
Unit Letter I :	1100 feet from the	S line and	660 feet from	he W line
				B,
Section 15		11S Range 31E		haves County ov
	11. Elevation (Show who	ether DR, KKB, R1, GR,	elc.)	
Dia d	4481			
Pit or Below-grade Tank Application				
Pit typeDepth to Grounds	vaterDistance from near	rest fresh water well	_ Distance from nearest surfac	ce water
Pit Liner Thickness: mi	Below-Grade Tank: Volu	umebbls;	Construction Material	N-1
12 Chook	Appropriate Box to Inc	Signta Matura of Not	ce Deport or Other I	Jota
12. CHECK	Appropriate Box to me	ilcate mature of mon	ice, Report of Other 1	Jaia
NOTICE OF I	NTENTION TO:	S	UBSEQUENT REP	ORT OF
		☐ REMEDIAL V		ALTERING CASING
PERFORM REMEDIAL WORK				
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Submit To Appropriate State Lease - 6 copies			State of New Mexico				Form C-105				
Fee Lease - 5 copies		Enc	Energy, Minerals and Natural Resources				Revised June 10, 2003				
District I 1625 N French Dr , F	Hobbs, NM 88240						WELL API NO. 30-005-27939				
District II 1301 W Grand Aven	ue. Artesia. NM 88216	,	Oil Conservation Division				5. Indicate Type of Lease				
District III			1220 South St. Francis Dr.				STATE FEE				
1000 Rio Brazos Rd , District IV			Santa Fe, NM 87505					Gas Lease			
1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well:	OWIF LETION	I ON NEOC	DIVII ELTIOI	VINEI OI	(I AND		7. Lease Nan	ne or Unit Agr	eement Na	ame	
OIL WEI	LL 🔲 GAS WE	LL 🛛 DRY	☐ OTHER					· · · · ·			
b. Type of Compl		PEN 🗌 PLUG	3 DIFF.		*		Bonafide 15 (om .	21223	3242526	22
WELL OVER BACK RESVR. OTHER							0 1111	//	b.	<u> </u>	<u> 60/</u>
2. Name of Operato Read & Stevens, In							8. Well No.	1 \(\sigma_{\infty} \text{ST} \)	(23242526 (CT 2007 aceived	930
3. Address of Opera PO Box 1518, Rosy			i de la composition della comp				8. Well No. 9. Pool name TV - Penn Fe	or Wildcar	n	eceived Hobbs	9
4. Well Location							<u> </u>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<u> </u>	OCD	40/
Unit Letter	I:110	00 Feet From	TheS		Line a	nd660	Fe-	et From The _	C/21/1	616819°	Line
Section	15	Townsł	nip 11S		Range	31E	NMPM		ounty Cha		
10. Date Spudded 6/13/07	11. Date T.D. Rea 7/25/07		Date Compl. (Rea A 7/31/07	dy to Prod.)	13. I 448		& RKB, RT, G	R, etc.)	14. Elev.	Casinghead	
15. Total Depth	16. Plug B		17. If Multiple	Compl. How	Many	18. Intervals	Rotary Tools	1	Cable T	Tools	
11150			Zones?			Drilled By	All				
19. Producing Inter	val(s), of this comp	letion - Top, Bo	ttom, Name					20. Was Dire	ectional Su	rvey Made	
21. Type Electric at GR-DLL, GR-0							22. Was We				
23.	<u> </u>		CASING	RECOR	RD (Ren	ort all stri	ngs set in	vell)			
CASING SIZI	E WEIG	HT LB./FT.	DEPTH		HOI	E SIZE	CEMENTING RECORD AMOUNT PULLED				
13 3/8		48	400			7 1/2	350 0				
8 5/8		32	3704	1	12	2 1/4	1250 0				
									1		
		 									
24.			LINER REC				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS	S CEMENT	SCREEN	S	ZE	DEPTH S	ET	PACKER SI	ET
					-					<u> </u>	
26. Perforation re	cord (interval, size	, and number)			27. ACI	D, SHOT, F	RACTURE, C	EMENT, SQ	UEEZE,	ETC.	
Well P&A as dry he	ole.				DEPTH I	NTERVAL	AMOUNT AND KIND MATERIAL USED				
								 			
28				PRO	DUCT	ION				· · · · · · · · · · · · · · · · · · ·	
Date First Production	on	Production Met	hod (Flowing, ga	s lıft, pumpın	g - Sıze and	type pump)	Well Statu	s (Prod. or Sh	ut-ın)		
Date of Test	Hours Tested	Choke Size	Prod'n I Test Per		Oil - Bbl	G.	as - MCF	Water - B	bl.	Gas - Oil Ra	ntio
Flow Tubing	Casing Pressure	Calculated :	1 24- Oil - Bb	ol.	Gas -	MCF	Water - Bbl.	Oil G	ravity - A	PI <i>- (Corr.)</i>	
Press.		Hour Rate									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witness	sed By		
30. List Attachment	is			***************************************							
31 .I hereby certif	y that the inform	_	both sides of ti	his form as i	true and co	mplete to th	e best of my kn	owledge and	l belief		
Signature	AM	Printed Name J	ohn C. Maxey	Title	Preside	nt Date	: 10/10/07 E	-mail Addı	ress: rea	nd@trailnet.	com
) (ı

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka 1040	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	s T. Miss 10940 T. Cliff H		T. Leadville			
T. 7 Rivers	ivers T. Devonian T. Menefee		T. Madison			
T. Queen	T. Silurian_	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya_	T. Mancos_	T. McCracken_			
T. San Andres 3466	T. Simpson_	T. Gallup	T. Ignacio Otzte			
T. Glorieta4882	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison_	T			
T.Tubb6366	T. Delaware Sand	T.Todilto_	T			
T. Drinkard	T. Bone Springs	T. Entrada	T			
T. Abo7190	T	T. Wingate	T			
T. Wolfcamp 8322	T	T. Chinle	T			
T. Penn 9586	T	T. Permian	T			
T. Cisco (Bough C) T.		T. Penn "A"	T.			
			OIL OR GAS			

			SAND	5 OK ZUNES
No. 1, from	to	No. 3, from	to	
		No. 4, from		
•		TANT WATER SANDS		
Include data on rate of	water inflow and elevation to wh	nich water rose in hole.		
No. 1, from	to	feet		
		feet		
•		feet		
		ORD (Attach additional sheet if		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	<u> </u>						
				i			