

Corrected Copy

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26555
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: State BY
4. Well Location Unit Letter <u>P</u> <u>660'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>32</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Corbin; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION Bore. ☐ Liability under bond is retained until surface restoration is completed. ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Corrected Copy for C-103 dated 10-10-07

9-22-07 MI & spot Basic P&A PU. NDWH, NU BOP. PU & RIH w/2-3/8" WS & tag CIBP @ 2,660'. CWI, SDOWE.
 9-26-07 Tag CIBP @ 2,660' w/OE 2-3/8" tbq. RU pump equipment. Mix & circ w/MLF. Spot 25 sks Class "C" cement on CIBP @ 2,660'. PUH w/2-3/8" tbq to 1,800'. Spot 30 sks class "C" cement, calculated TOC @ 1,550'. PUH to 1,433' & spot 60 sks Class "C" cement, POOH. RIH & tag cement plug @ 978' FS. Notify OCD of plug depth. PUH to 450' & spot 50 sks Class "C" cement. POOH LD 2-3/8" tbq. ND BOP, cap well w/10 sks Class "C" cement. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

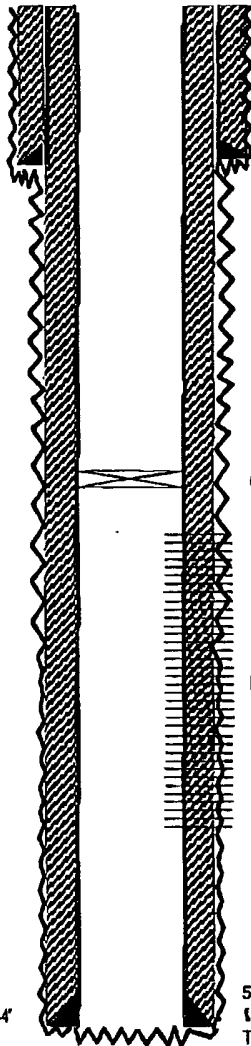
SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 10/23/07
 E-mail address: kristy_ward@xtoenergy.com
 Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Harry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 25 2007
 Conditions of Approval, if any:

STATE BY #7 WELLBORE DIAGRAM

KB: 4033'
GL: 4023'
CORR: 10'



8-5/8" 24# K-55 CSG @ 1383'. CMTD W/500SX
CL "C" W/2% CACL, 4% GEL & 1/4#SX
FLOCELE & 200SX CL "C" W/2% CACL CIRC
113SX TO SURF.

CIBP @ 2680'.

PERFS: 2702'-4150'.

PBTD: 4744'
TD: 4775'

5-1/2", 15.5 & 17#, J-55 CSG @ 8,010'. CMTD
1ST STG W/660 SX CMT. CIRC THRU DV
TOOL CMTD 2ND STG W/900 SX CMT.

DATA

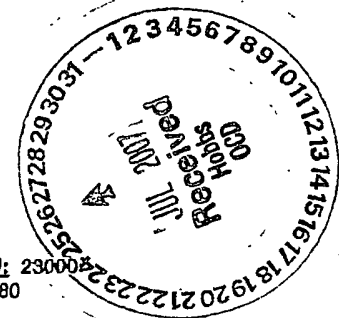
LOCATION: 660' FEL & 660' FSL, SEC 32, T-17S, R-33E NMPM
COUNTY/STATE: LEA COUNTY, NEW MEXICO
FIELD: CORBIN (QUEEN) **RRC:**
FORMATION: YATES, SEVEN RIVERS, QUEEN
LEASE#: E-398 **API#:** 30-025-26555
SPUD DATE: 12/1/79
IP: P. 2 BO, 2 BW, TSTM GAS, 24 HRS (3/24/80).
PRODUCTION METHOD: TA'D.

CTOC WELL#: 230002

COMPLETION DATE: 2/1/80

HISTORY

12/01/79: SPUDDED WELL. SET 1383' 8-5/8" 24# K-55 & CMT W/500SX CLASS "C" W/2% CACL, 4% GEL, 1/4#SX FLOCELE & 200SX CLASS "C" W/2% CACL. CIRC 113SX TO SURF.
12/14/79: TD 4775'. SET 6-1/2" 15.5# K-55 @ 4775' W/600SX CLASS "C" W/3% ECONOLITE, 1/4#SX FLOCELE, & 200SX 50-60 POZ-C W/8# SALT/SX. CIRC 50SX TO SURF.
12/20/79: PERF 3994', 3998', 4004', 4016', 4028', 4030', 4032', 4034', 4036', 4038', 4042', 4044', 4048', 4054', 4060', 4066', 4142', 4144', 4146', 4148', 4150' (21 HOLES). A. 3000 GALS 15% MCA @ 4.3 BPM & 2500 PSI. ISDP-1400, 5 MIN-1100, 10 MIN-1000, 15 MIN-600 PSIG. SWB 1 BAW/HR. LOST SWB IN HOLE.
12/21/79: REC SWB. TIH W/TBG TO 4150'. SWB 105 BLW/8 HRS.
12/27/79: FRAC W/20,000 GALS GELLED 2% KCL WTR & 25,000# SD @ 25 BPM & 2700 PSI DN TBG & CSG. ISDP-1750, 5 MIN-1160, 15 MIN-1080 PSIG.
12/28/79: SWB 150 BLW 10 HRS.
12/29/79: SWB 26 BLW, 7 HRS.
12/31/79: 36 HR STATIC FL 3500'. FS. RAN RODS & PMP.
01/05/80: SET LUFKIN 114 PPG UNIT. STTD WELL PPG.
01/21/80: P. 8 BO, 1 BLW, 24 HRS. 498 BLWTR. SET RBP @ 3828'.
01/22/80: PERF 2702', 2704', 2712', 2724', 2729', 2739', 2882', 2892', 2896', 2900', 2992', 2993', 2996', 3005', 3009', 3014', 3243', 3247', 3250', 3257', 3259', 3262', 3274', 3284', 3286', 3297', 3386', 3390', 3394', 3760', 3764', 3767', 3777', 3801', 3804', 3810' (2 JSPF, 72 HOLES).
01/23/80: SET RBP @ 3838'. SET PKR @ 3708'. A. 3760'-3810' W/1000 GALS 15% MCA @ 4.3 BPM & 3000 PSIG. ISDP-2100, 5 MIN-2000, 10 MIN-2000 PSIG, 15 MIN-1900 PSIG. RESET RBP @ 3448'. RESET PKR @ 3189'. A. 3243'-3394' W/2000 GALS 15% MCA @ 4.9 BPM & 2800 PSIG. ISDP 1800, 5 MIN-1800, 10 MIN-1700, 15 MIN-1650 PSIG.
01/24/80: RESET RBP @ 3041'. RESET PKR @ 2832'. A. 2892'-3014' W/2000 GALS 15% MCA @ 5.1 BPM & 2500 PSIG. ISDP-1700, 5 MIN-1600, 10 MIN-900, 15 MIN-600 PSIG. RESET RBP @ 2775'. RESET PKR @ 2678'. A. 2702'-2738' W/1000 GALS 15% MCA @ 5.1 BPM & 2390 PSIG. ISDP-1600, 5 MIN-1600 PSIG.
01/25/80: SET RBP @ 3838'. SET PKR @ 3730'. FRAC 3760'-3810' W/10,000 GALS GELLED 2% KCL WTR & 10,000# SD @ 12 BPM & 3800 PSIG, ISDP-2000, 5 MIN-2000, 10 MIN-2000, 15 MIN-2000 PSIG. RESET RBP @ 3420'. RESET PKR @ 3214'. PERFS COMM. RESET PKR @ 2860'. FRAC 2882'-3394' W/20,000 GALS GELLED 2% KCL WTR & 21,000# SD W/800# BLOCK @ 15 BPM & 3600 PSIG. ISDP-1870, 5 MIN-1820, 10 MIN-1800, 15 MIN-1800 PSIG.
01/28/80: RESET RBP @ 2780'. RESET PKR @ 2675'. FRAC 2702'-2739' W/10,000 GALS GELLED 2% KCL WTR & 10,000# SD @ 15 BPM & 3800 PSIG. ISDP-1640, 5 MIN-1600, 10 MIN-1600, 15 MIN-1600.
01/28/80: POOH W/PKR & RBP. RAN RODS & PMP.
03/04/80: P. 2 BO, 2 BW, 24 HRS. 1457 BLWTR. A. 300 GALS 15% NE ACID DN TBG-CSG ANNULUS.
03/24/80: IPP 2 BO, 2 BW, TSTM GAS, 24 HRS.



07/18/07 16:40 FAX 4326870862

XTO ENERGY-MIDLAND

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State of New Mexico
RECD / MIDLAND
OCT 11 2004
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OIL CONSERVATION DIVISION
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May 27, 2004

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1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator <u>X TO</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>200 N. LORRAINE SUITE 800 MIDLAND TX 79701 CORBIN (QUEEN)</u>		7. Lease Name or Unit Agreement Name <u>STATE BY</u>
4. Well Location Unit Letter <u>660</u> feet from the <u>FEL</u> line and <u>660</u> feet from the <u>ESL</u> line Section <u>37</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>LEA</u> County <u>N.M.</u>		8. Well Number <u>7</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type <u>Steel</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SPOT 25 SK CLASS (C) CEMENT AT 2660' CALCULATED T.O.C. 12,00'
SPOT 30 SK CLASS C CEMENT AT 1800' CALCULATED T.O.C. 1550'
SPOT 60 SK CLASS C CEMENT AT 1433' W.O.C. TAG 978'
SPOT 50 SK CLASS C CEMENT AT 450' W.O.C. TAG SURF
CAP Well OFF 10 SK CLASS C. CEMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):