

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-20711

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

A-1320

7. Lease Name or Unit Agreement Name:

Vacuum Glorieta East Unit
Tract #02

8. Well No.

#7

9. Pool name or Wildcat

Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Co.

3. Address of Operator

4001 Penbrook, Odessa, TX 79762

4. Well Location

Unit Letter O : 330 feet from the South line and 2,308 feet from the East line

Section 32 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,970' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached procedure & wellbore diagrams.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 10/10/03

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 432-687-1994
(This space for State use)

APPROVED BY [Signature] TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE
Conditions of approval, if any:

OCT 24 2003

ConocoPhillips

Proposed Plugging Procedure Page 1 of 1

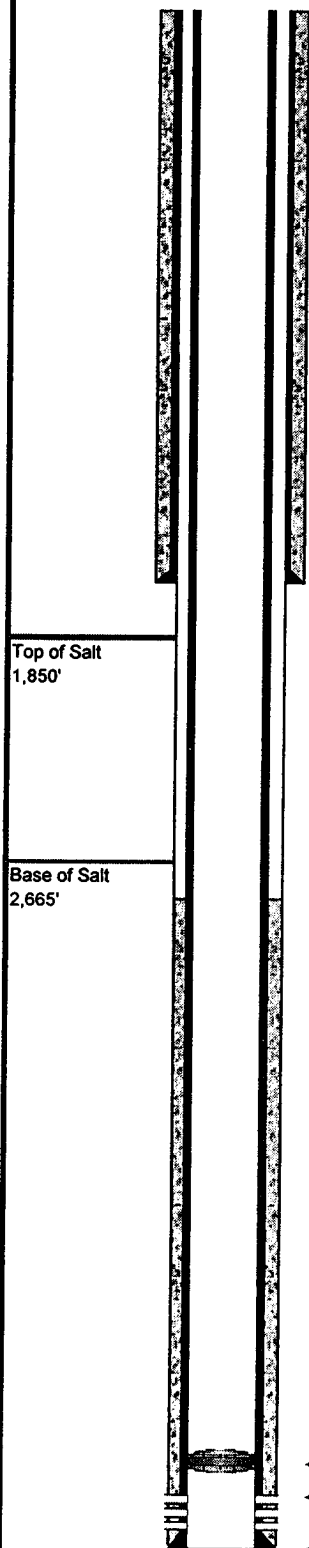
Vacuum Glorieta East Unit 02 #7
Vacuum Glorieta Field
Section 32, T17S, R35E
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

SI producer – CIBP set @ 6,070' on 07/25/01

- Notify BLM & OCD 24 hrs prior to move in, and 4 hrs prior to plugs
- Hold daily tailgate safety meetings w/ crews

1. Set steel pit and flow well down as needed.
2. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP. RIH w/ workstring tbg to CIBP @ 6,070'.
3. RU cementer and circulate hole w/ mud, pump 25 sx C cmt on CIBP 6,070 – 5,970'. **Glorieta plug**
4. POOH w/ tbg to 4,500' and pump 25 sx C cmt 4,500 – 4,400'. **San Andres plug**
5. POOH w/ tbg to 2,800' and pump 25 sx C cmt 2,800 – 2,700'. **base of salt plug**
6. Cut and pull 4½" casing from 1,800'
7. POOH w/ tbg to 1,850' and pump 40 sx C cmt w/ 2% CaCl₂ @ 1,850'. WOC and tag this plug. **top of salt plug & casing stub plug**
8. POOH w/ tbg to 1,573' and pump 60 sx C cmt w/ 2% CaCl₂ @ 1,573'. WOC and tag this plug. **surface casing shoe plug**
9. ND BOP and NU wellhead. Pump 20 sx C cmt 60' to surface. **surface plug**
10. SI well. RDMO. Clean steel pit and dispose of bottoms.
11. Cut off wellhead and anchors, level location. Leave location clean and free of trash.



Field Name:	Vacuum Glorieta		
County:	Lea	Well Type:	SI producer
State:	New Mexico	Depth:	6,205
RRC District:		Drilling Commenced:	4/1/1964
Section:	32	Drilling Completed:	4/14/1964
Block:		Date Well Plugged:	
Survey:	T-17-S; R-35-E	Longitude:	
Unit Letter O, 330 FSL & 2,308 FEL		Latitude:	
		Freshwater Depths:	
API #:	42-025-02850		
Lease or ID:	B-2956		

Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8-5/8"	1,523	surface	850	12-1/4"
Production:	4-1/2"	6,192	2,713	900	7-7/8"

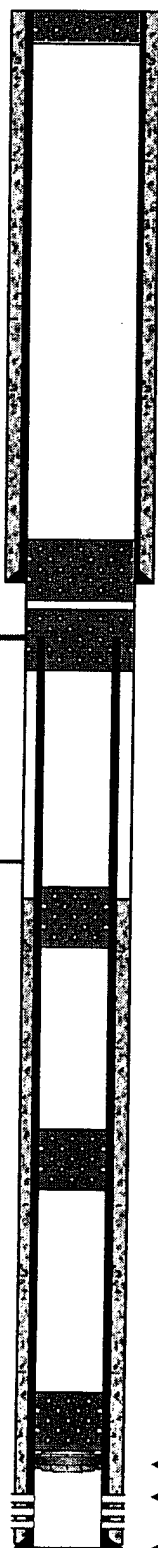
Existing Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP set 07/25/01	6,070	6,070	---	CIBP	

Perforations			
Formation	Top (feet)	Depth (feet)	
Glorieta	6,121	6,143	

Formations		
Name	Top of Formation	
Top of Salt	1,850	
Base of Salt	2,665	

Comments
07/25/01: Set CIBP @ 6,070' & tested casing

Prepared By: Jim Newman
Date: 10/10/2003



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Proposed Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP set 07/25/01	6,070	6,070	---	CIBP	
2 class C cement, balanced	5,970	6,070	25	33	
3 class C cement, balanced	4,400	4,500	25	33	
4 class C cement, balanced	2,700	2,800	25	33	
5 class C cement, balanced	1,750 (TAG)	1,850	40	53	
6 class C cement, balanced	1,473 (TAG)	1,573	60	79	
7 class C cement, balanced	surface	60	20	26	

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