Office	Appropriate District		New Me				m C-103
District I		Energy, Minerals	and Natu	ral Resources		Revised Mar	ch 25, 1999
1625 N. French Dr.,	Hobbs, NM 88240				WELL API NO		
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION					30-025-23388		
District III 1220 South St. Francis Dr.					Indicate Typ	e of Lease	_
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87504				STATE	☑ FEE		
District IV		Santa Fo	e, NM 87	/504	6. State Oil &	Gas Lease No.	
1220 S. St. Francis I	Or., Santa Fe, NM					K-1860	
87504	CIDIDDA MOTO	OFC AND BEDODER O	NI TUEL LO		7 7 1	TT 1. 4	. 37
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name	or Unit Agreeme	ent Name:
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DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					ATLA	NTIC 32 STATI	E
1. Type of Well	:						
Oil Well		Other \square					
2. Name of Or				**************************************	8. Well No.	· · · · · · · · · · · · · · · · · · ·	
Harvey E. Yates Co.					8. Well 140.		
3. Address of Operator					0 Pool name o		
3. Address of Operator P.O. Box 1933, Roswell NM 88202-1933					9. Pool name or Wildcat		
4. Well Locati		202-1933			Buffalo Queen		
4. Well Locali	OII						
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		10. Elevation (Show)			.)		Personal La
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•	11. Check A ₁	ppropriate Box to In	dicate Na	ature of Notice, F	Report or Othe	r Data	
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