

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30059
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Burton AER Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Casey San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ Plug & Abandon

2. Name of Operator Yates Petroleum Corporation

3. Address of Operator 105 So. 4th St. - Artesia, NM 88210

4. Well Location

Unit Letter J : 2400 feet from the South line and 1850 feet from the East line

Section 26 Township 16S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3765.2' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-6-8-2003 - Moved pulling unit to location.

9-9-2003 - Rigged up pulling unit. Jarred on pump. POOH with 50-1" rods. Shut well in for night.

9-10-2003 - Finished POOH with 1" rods. Nipped down wellhead and nipped up BOP. Rigged up floor and tubing equipment. POOH with 86 joints of 2-7/8" tubing. Shut well in for night.

9-11-2003 - Finished POOH with tubing and pump. Rigged up wireline. RIH with gauge ring. POOH with gauge ring and wireline. RIH with CIBP and set CIBP at 4915'. POOH with wireline. Dumped 35' of cement on top of CIBP. POOH and rigged down wireline. RIH with tubing. Shut well in for night.

9-12-2003 - Circulated hole with plugging mud. POOH with tubing.

9-13-15-2003 - Rigged up wireline. RIH and perforated 5-1/2" casing at 4350'. POOH and rigged down wireline. RIH with packer and tubing. Pressured up to 2000 psi. POOH with packer. RIH open ended to 4402'. Spotted 25 sacks Class C Neat cement. POOH with 60 joints. Shut well in for night. WOC.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE REGULATORY COMPLIANCE DATE 10-22-03

Type or print name DONNA CLACK

Telephone No 505-748-1471

(This space for State use)

APPROVED BY Chai Williams DISTRICT SUPERVISOR/GENERAL MANAGER
Conditions of approval, if any:

OCT 24 2003

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

YATES PETROLEUM CORPORATION

Burton AER Com #1

Section 26-T16S-R37E

Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

9-16-2003 – RIH with tubing and tagged plug at 4190'. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 2275'. POOH and rigged down wireline. RIH with packer and tubing to 1965'. Squeezed with 50 sacks Class C Neat cement. Shut well in for night. WOC.

9-17-2003 – POOH with packer and tubing. RIH with tubing and tagged plug at 2141'. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 508'. POOH and rigged down wireline. RIH with packer and tubing to 197'. Squeezed with 50 sacks Class C Neat cement. WOC 4 hours. RIH and tagged plug at 400'. POOH with packer. Rigged up wireline. RIH and perforated 5-1/2" casing at 60'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nipped down BOP. Installed 5-1/2" X 2" swedge with valve. Circulated 25 sacks Class C Neat cement down 5-1/2" casing and up to surface of 8-5/8" casing. Shut well in for night. WOC.

9-18-2003 – Cement at surface. Dug out cellar. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED – FINAL REPORT. Plugging completed 9-17-2003.

Anna Clack

4y
10-15-2003