Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised May 08, 2003 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-34908
District III OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 0IL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Big Bear ATN
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well Gas Well Other Plug & Abandon	1
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3 Address of Operator	10. Pool name or Wildcat
4. Well Location	Townsend Permo Upper Penn
Unit Letter I : 1980 feet from the South line and	<u>1120</u> feet from the East line
Section 29 Township 15S Range 35E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, et 4001' GR	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
PULL OR ALTER CASING MULTIPLE CASING TEST COMPLETION	
OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
8-29-2003 - Moved in and rigged up pulling unit and plugging equipment. Shut down for night.	
8-30-9-3-2003 - Unhung well. Unseated pump. Started POOH with rods. Shut well in for night.	
9-3-2003 - Finished POOH with rods and pump. Shut well in for hight. 9-4-2003 - Bled well down. Nippled down wellhead and nippled up BOP. Rigged up floor and $2-36$ tubing $2-36$ w	
equipment. Unset anchor. POOH with 100 joints - well kept kicking. Shut well in for night. 🛛 📈 🧹 🖓 🖓 🖉 👘	
9-5-2003 - Bled well down. Pumped 100 bbls of brine water down tubing to kill well. POOH with tubing. Moved	
9-6-8-2003 - Rigged up wireline. RIH with CIBP and set CIBP at 10900'. Dumped 35' of cement on top of CIBP.	
POOH and rigged down wireline. RIH with tubing to 10850'. Shut well in for night. 9-9-2003 - Circulated hole with plugging mud. POOH with tubing. Shut well in for night.	
CONTINUED ON NEXT PAGE:	- WF. 2003
CONTINUED ON NEXT PAGE.	10,15.
I hereby certify that the information above is the and complete to the best of my knowledge and belief.	
SIGNATURE AONNA CACK TITLE REGULATORY COMPLIANCE DATE 10-22-03	
Type or print name DONNA CLACK	Telephone No.505-748-1471
(This space for State use)	
APPPROVED BY APPPROVED BY DATE OCT 2 4 5500	
APPPROVED BY DATE	
Approved as to plugging of the Well Born Liability under bond is retained untit	

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surface restoration is completed.

YATES PETROLEUM CORPORATION Big Bear ATN #1 Section 29-T15S-R35E Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

9-10-2003 – Rigged up wireline. RIH and perforated 5-1/2" casing at 8010'. POOH and rigged down wireline. RIH with packer and tubing to 7712'. Squeezed with 50 sacks Class C Neat cement. Displaced to 7910'. Shut well in for night. WOC.
9-11-2003 – Rigged up wireline. Could not get bar thru packer. POOH and rigged down wireline. POOH with packer and tubing. RIH and tagged plug at 7895'. Rigged up

wireline. RIH and perforated 5-1/2" casing at 6125'. POOH and rigged down wireline. RIH with packer and tubing to 5809'. Squeezed with 50 sacks Class C Neat cement. Displaced to 6000'. Shut well in for night. WOC.

9-12-2003 – Rigged up wireline. RIH and tagged plug at 6007'. POOH with wireline. Pulled up hole with packer to 4430'. RIH and perforated 5-1/2" casing at 4750'. POOH and rigged down wireline. Squeezed with 50 sacks Class C Neat cement. WOC 4 hours. RIH and tagged plug at 4635'. Pulled up hole with packer to 2166'. Rigged up wireline. RIH and perforated 5-1/2" casing at 2470'. POOH and rigged down wireline. Squeezed with 50 sacks Class C Neat cement. Shut well in for night. WOC.

9-13-15-2003 – RIH with tubing – did not tag. Re-squeezed with 50 sacks Class C Neat cement. WOC 4 hours. RIH and tagged plug at 2230'. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 1917'. POOH and rigged down wireline. RIH with packer and tubing to 1600'. Squeezed with 50 sacks Class C Neat cement. Shut well in for night. WOC.

9-16-2003 – RIH with tubing and tagged plug at 1788'. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 452'. POOH and rigged down wireline. Squeezed with 50 sacks Class C Neat cement. Shut well in for night. WOC.

9-17-2003 - POOH with packer and tubing. RIH with tubing and tagged plug at 346'. POOH. Rigged up wireline. RIH and perforated 5-1/2'' casing at 60'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP.

Circulated 45 sacks Class C Neat cement down 5-1/2" casing and up to surface of 8-5/8" casing. WOC 4 hours. Dug out cellar. Cement at surface. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED – FINAL REPORT. Plugging completed 9-16-2003.

Donna Clack

WC 15.2003