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Form 3160-5 (September 2001)	UNITED STATES DEPARTMENT OF THE INI BUREAU OF LAND MANAGE	N.M. C	)il Cons. Div N. French Dr.	ision	FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004
SUNDRY NOTICES AND REPORTS ON WEBSS, NM 88240				5. Lease Serial No.	
				NMNM2	NFINT24005
abandoned w	rell. Use Form 3160-3 (APD) f	or such proposal	an S.	6. If Indian	n, Allottee or Tribe Name
SUBMIT IN TR 1. Type of Well	RIPLICATE - Other instruct	lons on reverse	) Side	7. If Unit o	or CA/Agreement, Name and/or No.
Oil Well XKGas Well	Contract Con			0 11/ 11 22	
2. Name of Operator				8. Well Na	
Chesapeake Operating, Inc.				Merchant Federal 8-1 9. API Well No.	
3a. Address P. O. Box 18496 3b. Phone No. (include area code)				30-025-36318	
Oklahoma City, OK 73154-0496 (405)848-8000				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Permian Undesignated	
SE SW Sec 8-22S-33E 880' FSL & 1760' FWL				11. County or Parish, State	
000 FSL & 1/00	FWL			Lea C	o., NM
12. CHECK AI	PROPRIATE BOX(ES) TO IN	NDICATE NATU	RE OF NOTICE, RI	<b>PORT, OR</b>	OTHER DATA
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION			······································	· ·
Notice of Intent	Acidize	Deepen	Production (Start/	Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	,	Other 7" Csg
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	<ul><li>Temporarily Aba</li><li>Water Disposal</li></ul>	ndon	
pump 1st stg w/2 2.45 yield & Prem, 15.6 PF held, remove surface, cmt 14.4 PPG, 1.3 w/100 sx Prem close DV tool 09/26/03 WOC, RU	30 jts 7" 29# L-80 LTG 35 bbls Dual Spacer, of 35 bbls Dual Spacer, of 350 sx 50:50 Poz Prem 36, 1.18 yield, display 36 cmt head cap, drop DW 37 2nd stg, pump 20 BFW 31 yield & 250 sx Inte 37 4 cmt head cap, drop DW 38 2nd stg, pump 20 BFW 39 2nd stg, pump 20 BFW 30 1 stg, pump 20 BFW 30 1 stg, pump 20 BFW 31 yield & 250 sx Inte 34 5 0 FPG, 1.18 yield 35 5 0 FPG, 1.18 yield 36 7 0 sx Inte 37 4 0 sx Inte 38 20 1 stg, pump 20 BFW 39 20 1 stg, pump 20 BFW 30 2 0 sx Inte 30 1 stg, pump 20 BFW 30 2 0 sx Inte 30 2 0 sx	cmt w/150 sx n + additive ace w/448 bb V dart, open spacer, cmt erfill C + Ad Ld, displace WOC, RD cmt o PU same, set	Interfill H 4 s, 14.4 PPG, 1 ls 10.5# mud, DV tool, pump w/250 sx 50:5 iditives, 11.9 w/259 bbls 10 crew, ND flow1 csg slips w/3	+ additiv did not o 10 bble 50 Poz Pr o PPG, 2. 0.5 mud, line & ch 300;000#,	ves, 11.9 PPG, eld, tail w/100 sx bump plug, floats bump plug, floats cem + additives, .45 yield, tail plug landed house linge
<ol> <li>I hereby certify that the foregoin Name (Printed/Typed)</li> </ol>					8299720
Barbara J. Bale		Title	Regulatory An	alvst	
Signature Raphana	a Role	Date	10/08/03	<u>aryse</u>	
N/	THIS SPACE FOR I				
V ACCEPTED					
pproved by Conditions of approyal, if any, and a ertify that the applicant holds legal which would entitle the applicant to of	trached Approval of this notice does or equitable title to those rights in the onduct operations thereon.	s not warrant or he subject lease Offi		Date	
	e 43 U.S.C. Section 1212, make it a cr in statements or representations as to an		owingly and willfully to sdiction.	make to any d	epartment or agency of the United