

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-35200 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____ 2. Name of Operator Samson Resources Company 3. Address of Operator 200 N. Loraine St, Ste. 1010 Midland, TX 79701 ATTN: R. M. Burditt 4. Well Location Unit Letter P 660 Feet From The South Line and 990 Feet From The East Line Section 30 Township 21S Range 35E NMPM Eddy County _____ 10. Date Spudded 9/2/03 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) 9/11/07 13. Elevations (DF& RKB, RT, GR, etc.) 3614 GR 14. Elev. Casinghead _____ 15. Total Depth 13066' 16. Plug Back T.D. 11427' Top of CIBP 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools X Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name 11080' - 11370'; Wolfcamp 20. Was Directional Survey Made _____ 21. Type Electric and Other Logs Run _____ 22. Was Well Cored _____	7. Lease Name or Unit Agreement Name Livestock 30 State 262728293031 8. Well No. _____ 9. Pool name or Wildcat Grama Ridge, North Hobbs
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5#	998'	17.5"	780 sx	
9.625"	40#	5461'	12.25"	2112 sx	
7"	26#	10977'	8.75"	780 sx	
4.5"	13.5#	13064'	6.125"	220 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375"	11061'	10866' TAC

26. Perforation record (interval, size, and number)

Morrow; 12501' - 12972', Abandoned
 Strawn; 11506' - 11520', 3 spf Abandoned
 Wolfcamp; 11080' - 11370', 3 spf Active

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12501'-12736'	Acidz w/1000 gl 7.5% acid. Flsh w/55 bbls 7% KCL wtr
11506'-11520'	Acidz w/5000 gl 15% NEFE, 75 ball sealers
11334'-11370'	Acidz w/5000 gl 15% NEFE, 63 ball sealers
11334'-11370'	Frac w/118,213# 20/40 snd & 3278 bbls fluid Spot 33 bbls 15% HCl for 2 nd stg
11080'-11090'	Frac w/128,282# 20/40 snd & 3216 bbls fluid

28. PRODUCTION

Date First Production 9/11/07		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Prod		
Date of Test 10/7/07	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 115	Water - Bbl. 83	Gas - Oil Ratio 4107
Flow Tubing Press. 200	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr</i>) N/A	


29. Disposition of Gas (*Sold, used for fuel, vented, etc*)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name **Kenneth Krawietz** Title **District Engineer** Date **10/18/2007**
 E-mail Address **kkrawietz@samson.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology