

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30483
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	596800
7. Lease Name or Unit Agreement Name	R.R. SIMS 'A'
8. Well No.	1
9. Pool Name or Wildcat	LANGLIE MATTIX 7 RVR QN GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3317' GR

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>N</u> : <u>330</u> Feet From The <u>S</u> Line and <u>2308</u> Feet From The <u>W</u> Line Section <u>4</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3317' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

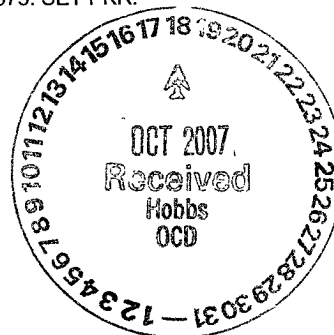
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-07: MIRU.
8-16-07: TIH W/BIT TO 5550.
8-17-07: TIH W/CIBP & SET @ 4556. REL CIBP.
8-20-07: SET PKR @ 4556. REL PKR. DO CIBP @ 4556. PUSH DN HOLE TO 5700.
8-21-07: TIH W/CIBP & SET @ 5500.
8-22-07: RAN GR/CBL/CCL FR 5500-1410'. PERF 3719-28, 3735-39, 3745-55, 3768-74, 3786-96, 3819-26, 3832-36, 3844-51, 3857-61, 3867-73, 3877-84, 3900-10, 3931-35, 3948-58, 3962-70, 3973-80, 3984-94. DUMP 35' CMT ON TOP OF CIBP.
8-23-07: TIH W/PKR TO 4015.
8-24-07: ACIDIZE PERFS 3719-3994 W/3400 GALS 15% HCL. REL PKR. PUH ABOVE PERFS TO 3675. SET PKR.
8-27-07: FLOW WELL.
8-28-07: REL PKR. TIH W/PKR TO 3609.
8-29-07: FRAC W/88,000 GALS YF125.
8-30-07: TAG FILL @ 5380. FLOW WELL.
9-05-07: TIH W/2 7/8" WS TBG OPEN ENDED.
9-06-07: LATCH ONTO PKR.
9-07-07: RUN PRISM LOG.
9-10-07: FLOW WELL TO TANK. TIH W/2 7/8" TBG, TAC. TIH W/INSERT PUMP & RODS.
9-11-07: RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.

9-30-07: ON 24 HR OPT. PUMPING 138 OIL, 154 GAS, & 429 WATER. GOR-1116.



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/16/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE 2A Teague Lower Paddeck-Blinebry North Assoc
CONDITIONS OF APPROVAL, IF ANY: DATE DeSoto/Nichols 12-93 ver 1.0