Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION WELL API NO P.O. Box 1980, Hobbs, NM 88240 30-025-30483 P.O. Box 2088 DISTRICT II 5 Indicate Type of Lease Santa Fe, New Mexico 87504-2088 P.O. Box Drawer DD, Artesia, NM 88210 FEE 🗸 STATE [DISTRICT III 6 State Oil / Gas Lease 596800 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7 Lease Name or Unit Agreement Name 1a Type of Well: DRY OTHER GAS WELL OIL WELL R.R. SIMS 'A' OTHER b Type of Completion **PLUG** DIFF RECOMPLETION RES | NEW WELL BACK | WORKOVER ___ DEEPEN [] 2 Name of Operator 8. Well No CHEVRON USA INC 9 Pool Name or Wildcat 3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705 LANGLIE MATTIX 7 RVR QN GRAYBURG 4 Well Location Unit Letter N : 330 Feet From The S Line and 2308 Feet From The W Line _____Range__<u>37E</u> Lea COUNTY NMPM ___ Section 4 ____ Township 23S 14 Elev. Csghead 13 Elevations (DF & RKB, RT, GR, etc.) 10 Date Spudded 11 Date T D Reached 12 Date Compl (Ready to Prod) 3317' GR 8/15/2007 8/24/2007 Cable Tools 15 Total Depth 17 If Mult Compl. How Many Zones? 18 Intervals Rotary Tools 16 Plug Back T D Drilled By 10,254' 5465' 20 Was Directional Survey Made 19 Producing Interval(s), of this completion - Top, Bottom, Name 3719-3994' GRAYBURG 22 Was Well Cored 21 Type Electric and Other Logs Run GR/CBL/CCL CASING RECORD (Report all Strings set in well) 23 AMOUNT PULLED DEPTH SET HOLE SIZE CEMENT RECORD WEIGHT LB /FT **CASING SIZE** No Change TUBING RECORD 25 24. LINER RECORD **DEPTH SET** PACKER SET воттом SACKS CEMENT SCREEN SIZE SIZE TOP 2 7/8" 3609' ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26 Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL $3719\hbox{-}28, 3735\hbox{-}39, 3745\hbox{-}55, 3768\hbox{-}74, 3786\hbox{-}96, 3819\hbox{-}26, 3832\hbox{-}36,$ 3844-51, 3857-61, 3867-73, 3877-84, 3900-10, 3931-35, 3948-58, 3719-3994 ACIDIZE W/3400 GALS 15% HCL 3962-70, 3973-80, 3984-94' FRAC W/88,000 GALS YF125 **PRODUCTION** 28 Well Status (Prod or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) 9/30/2007 PUMPING - INSERT PUMP Oil - Bbl Gas - MCF Water - Bbl Hours tested Choke Size Prod'n For Gas - Oil Ratio Date of Test **Test Period** 138 154 429 9-30-07 **24 HRS** 1116 Oil - Bbl. Oil Gravity - API -(Corr.) Flow Tubing Press Casing Pressure Calculated 24-Gas - MCF Water - Bbl Hour Rate Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. List Attachments 31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist SIGNATURE A SAM ISO PINKUTON DATE 10/16/2007

Denise Pinkerton

TYPE OR PRINT NAME



DeSoto/Nichols 12-93 ver 1 0

432-687-7375

Telephone No