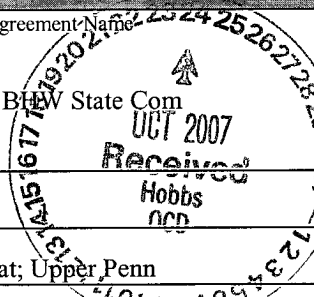


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-37543  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. VO-5691
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. _____  2. Name of Operator Yates Petroleum Corporation  3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471  4. Well Location Unit Letter <u>F</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line  Section <u>26</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County	7. Lease Name or Unit Agreement Name Miranda Blw State Com   8. Well No.  9. Pool name or Wildcat Wildcat; Upper Penn				
10. Date Spudded 11-16-05 RH 11-20-05 RT	11. Date T.D. Reached 1-2-06	12. Date Compl. (Ready to Prod) 10-17-07	13. Elevations (DF& RKB, RT, GR, etc.) 4173' GR, 4191' KB	14. Elev. Casinghead	
15. Total Depth 12700'	16. Plug Back T.D. Surface	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 60-12700'	Cable Tools N/A	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Laterolog, CNL, BCS			22. Was Well Cored No		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'			
13-3/8"	48#	427'	17-1/2"	440 sx (circ)	
9-5/8"	36#, 40#	4280'	12-1/4"	1875 sx (circ)	
5-1/2"	17#	12700'	8-3/4"	2500 sx (circ)	
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number)  <div style="text-align: center; padding: 10px;">See Attached</div>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  <div style="text-align: center; padding: 10px;">See Attached</div>		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) D&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments Logs, Deviation Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Compliance Technician</u> Date: <u>9-21-07</u>	
E-mail Address: <u>stormid@ypcnm.com</u>					

dm