

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-00309

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

E-8005-003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ INJECTION ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER Re-activate

2. Name of Operator

CELERO ENERGY II, LP

7. Lease Name or Unit Agreement Name

ROCK QUEEN

WFX-99

8. Well No.

70

3. Address of Operator

400 W. ILLINIOS, STE 1601, MIDLAND, TX 79701

9. Pool name or Wildcat

CAPROCK QUEEN

4. Well Location

Unit Letter D: 660' Feet From The FNL Line and 660' Feet From The FWL Line

Section 30 Township 13S Range 32E NMPM LEA County

10. Date Spudded

4/1955

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

GR. 4367'

14. Elev. Casinghead

15. Total Depth

3090'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

INJECTION WELL (R-1541)

20. Directional Survey Made

21. Type Electric and Other Logs Run

GR/CCL/CBL/CN

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	356'		250 SX	SURFACE
7"	20#	3047'		150 SX	TOC @ 2160'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2949'	2949'

26. Perforation record (interval, size, and number)

OPEN HOLE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Pre-workover & Post-workover Schematics, logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Haylie Urias*

Printed

Name Haylie Urias

Title Operations Tech

Date 7/25/2007

E-mail Address hurias@celeroenergy.com

Subject UNIT ROCK QUEEN #10 FIELD CAPROCK Date _____
WELL 30D (30-4) LOCATION 135 32E 30D Sheet _____
 CURRENT STATUS ACTIVE INJECTOR Project No. _____
 By _____

MEAS. DATUM: 4370' @ TOP TBG HD.

KB ELEV: 4378' GR. ELEV: 4367

Pre-Workover

32#/FT 9 5/8" CSA 356
W/ 250 SX CMT.

TUBING STRING 2-24-95

EST 2920' (94 JTS) 2 3/8" EVE 8R

4.7 #/FT J-55 INTERNALLY PLASTIC
COATED TBG - NEW

(4) 2/24/95. PULLED TBG TO
 REPAIR LEAK. LEFT HOWCO
 R-F PKR IN HOLE W/ 16'
 2 3/8" FISH ON TOP OF PKR
 AND 33' 2 3/8" TAIL PIPE
 BELOW PKR. → (4)

20#/FT 7" CSA 3047'
W/ 150 SX CMT.

T.D. 3058'

(1)
(2)
(3)

~ TDC @ 2160'

Howco Pin PKR @ est 2920'

TOP QUEEN SAND @ 3045'

(1) 4/10/55 ORIG. COMP IN OPEN HOLE
 SECTION 3047' - 3058'. DRILL OUT
 CSG SHOE W/ ROTARY TOOLS TO
 3058'.

IP 63 BPLOPD, 36.2° API, NATURAL

(2) 5/2/62 CONVERTED TO WATER INJECT
 CLEANED HOLE TO T.D. RAN 2 3/8" TI
 AND PKR. SET PKR @ 2910'.

(3) 2/2/73 REPAIRED TBG LEAKS. RERAN
 2 3/8" TBG ON PKR. SET PKR @ 2964

ENGINEERING DATA

Subject UNIT ROCK QUEEN #70 FIELD CAPROCK Date _____
WELL 30D (30-4) LOCATION 135 32E 30D Sheet _____
 CURRENT STATUS ACTIVE INJECTOR Project No. _____
 By _____

MEAS. DATUM: 4370' @ TOP TBG HD.KB ELEV: 4378' GR. ELEV: 4367Post-Workover

32#/FT 9 5/8" CSA 356
w/ 250 x cmt.

TUBING STRING & Packer (06-07)(90 LBS) 2 3/8" EVE 8R

4.7 #/FT J-55 INTERNALLY PLASTIC
COATED TBG w/ 7" Arrowset IX
pkr @ 2949'

~ TOC @ 2160'

TOP QUEEN SAND @ 3045'

(1) 4/10/55 ORIG. COMP. IN OPEN HOLE
SECTION 3047' - 3058'. DRILL OUT
CSG SHOE w/ ROTARY TOOLS TO
3058'.

IP 63 BPLOPD, 36.2° API NATURAL

(2) 5/2/62 CONVERTED TO WATER INJECT
CLEANED HOLE TO T.D. RAN 2 3/8" TI
AND PKR. SET PKR @ 2910'.

Revised JEA 6-25-07

(3) 2/2/73 REPAIRED TBG LEAKS. RERAN
2 3/8" TBG ON PKR. SET PKR @ 2944

20#/FT 7" CSA 3047'
w/ 150 x cmt.

T.D. 30190' (3)

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Rock Queen Unit #70

WELL LOCATION: 660' FNL & 660' FWL

D

30

T-13-S

R-32-E

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface Casing

Hole Size:

Casing Size: 9 5/8" 32#

Cemented with: 250

or ft³

Top of Cement: SURFACE

Method Determined:

Intermediate Casing

Hole Size:

Casing Size:

Cemented with: sx.

or ft³

Top of Cement:

Method Determined:

Production Casing

Hole Size: 9 5/8"

Casing Size: 7", 20#

Cemented with: 150 sx.

or ft³

Top of Cement: 2160'

Method Determined:

Total Depth:

Injection Interval

OPEN HOLE

(Perforated or Open Hole; indicate which)



INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" / 4.7# / J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth: 2949'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____
