

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-00871 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. 303735
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injector</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Re-activate		7. Lease Name or Unit Agreement Name ROCK QUEEN
2. Name of Operator CELERO ENERGY II, LP		8. Well No. 42
3. Address of Operator 400 W. ILLINIOS, STE 1601, MIDLAND, TX 79701		9. Pool name or Wildcat CAPROCK QUEEN
4. Well Location Unit Letter <u> </u> H <u> </u> : <u>660'</u> Feet From The <u>FEL</u> Line and <u>1980'</u> Feet From The <u>FNL</u> Line Section <u>26</u> Township <u>13S</u> Range <u>31E</u> NMPM CHAVES County		
10. Date Spudded 4/1955	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.) GL 4408'		14. Elev. Casinghead
15. Total Depth 3090'	16. Plug Back T.D. 3088'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name INJECTION WELL		20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/CCL/CBL		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	306'
5 1/2"	14#	3060'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
4 1/2"	Surface	3022'
4"	3022'	3067'
26. Perforation record (interval, size, and number) 3057-3061'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____ _____
28. PRODUCTION		
Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	
Well Status (<i>Prod. or Shut-in</i>)		
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio		
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)		Test Witnessed By
30. List Attachments Pre-workover & Post-workover Schematics, logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature		Printed Name Haylie Urias Title Operations Tech Date 10/19/2007
E-mail Address hurias@celeroenergy.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3060'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Well History:

Rock Queen Unit #42

(04-55) - Initial Completion:

Orig comp in open hole 3060'-3070'. Frace'd OH w/ 10,000 gals lse crude and 10,000 # sand. IP 192 BOPD

(05-61) - Converted to Injector:

Converted to water injection. Cemented 45.26' of 4-1/2" 9.5 # liner @ 3067' w. 35 sx and 2% HA-5. Ran 2-3/8" tbg w/ 5-1/2 pkr., set pkr @ 2988'. Perfs 3057'-3061'.

(09-07) - Workover:

CO/DO well to new TD @ 3090'. Dressed off top of 4 1/2" liner @ 3022'. Ran 68 joints of 4" 9.5# UFJ liner from TOL @ 3022' to surface. Cemented liner w/ 50 sx 50/50 POZ mix w/ additives and 60 sx Class C cmt w/ 2% CaCl. Did not circulate cement. DO cmt and float collar @ 3022'. Ran CBL and found TOC @ 2828'. Perforated 4 shots @ 2800'. Squeeze cemented perfs at 2800' w/ 50 sx 50/50 POZ mix w/ additives and 60 sx Class C cmt w/ 2% CaCl. DO cement and CO well to 3088'. Attempted to log well but couldn't get below 3042'. Ran GR/CCL/CBL log from 3025' - 2600'. TOC @ 2790'. Ran 2 3/8" 4.7# J-55 IPC injection tubing and AS-1 packer and set packer @ 2967'. Returned well to water injection.