

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PRONGHORN MANAGEMENT CORPORATION

3. Address and Telephone No.

P. O. BOX 1772 HOBBS, NM 88241 505-392-2495

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980 FWL
S19 - T23S - R33E

Unit F

5. Lease Designation and Serial No.

NMLC068848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MARSHALL FED. #5

9. API Well No.

30-025-25000

10. Field and Pool, or Exploratory Area

CRUZ DELAWARE

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☒ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move in and rig up. POOH with rods and pump.
2. Swab well. Check production and fluid level. Install B.O.P.
3. POOH with tubing.
4. Rig up wireline and perforate additional Bell Canyon Ramsey Sand pay.
5. TIH with frac tubing and packer.
6. Rig up BJ. Frac well.
7. Swab and flow test.
8. Put well on production.
9. Clean location. Move out.



see conditions

Must be completed by 1/15/08

CLW-10-26-07

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title

President

(This space for Federal or State office use)

Approved by *[Signature]*

Conditions of approval, if any:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

ACCEPTED FOR RECORD

Date

AUG 8 2007

OCT 26 2007

WESLEY W. INGRAM

**Marshall Federal #5, #6, #7, #8
Pronghorn Management Corporation
August 6, 2007
Conditions**

It has come to my attention that Pronghorn Management Corporation is currently under a shut-in order.

Therefore, until the bond conditions required in the shut-in order have been met and the assessments paid, the proposed plan for these wells can't be approved.

After the bond has been increased to \$150,000 and proper documentation submitted to the Carlsbad Field Office, the program for these wells can be resubmitted and will be reviewed again.

The plan to reduce the spacing to 20 acres will have to be reviewed by NMOCD as a non-standard spacing unit. 19.15.3.104.D.2.

WWI 080607