

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. LC - 068848 |
| 2. Name of Operator PRONGHORN MANAGEMENT CORPORATION | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P. O. BOX 1772 Hobbs, NM 88241 505-392-2495 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990 FNL & 1980 FEL S19 - T23S - R33E | 8. Well Name and No. MARSHALL FED. #6 |
| | 9. API Well No. 30-025-25151 |
| | 10. Field and Pool, or Exploratory Area CRUZ DELAWARE |
| | 11. County or Parish, State LEA |

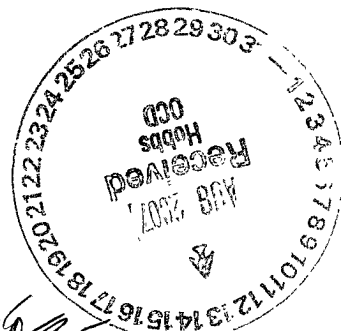
Unit B
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input checked="" type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in and rig up. POOH with rods and pump.
2. Swab well. Check production and fluid level.
3. Install B.O.P. POOH with tubing.
4. Rig up wireline and perforate additional Bell Canyon Ramsey Sand pay.
5. TIH with frac tubing and packer.
6. Rig up BJ. Frac well.
7. Swab and flow test well.
8. Put well on production.
9. Clean location. Rig down. Move out.



see conditions

Must be complete by 4/15/07.
CW - 10/26/07

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

OC DISTRICT SUPERVISOR/GENERAL MANAGER
Title

ACCEPTED FOR RECORD

OCT 25 2007

AUG 8 2007

[Signature]

WESLEY W. INGRAM
PETROLEUM ENGINEER

**Marshall Federal #5, #6, #7, #8
Pronghorn Management Corporation
August 6, 2007
Conditions**

It has come to my attention that Pronghorn Management Corporation is currently under a shut-in order.

Therefore, until the bond conditions required in the shut-in order have been met and the assessments paid, the proposed plan for these wells can't be approved.

After the bond has been increased to \$150,000 and proper documentation submitted to the Carlsbad Field Office, the program for these wells can be resubmitted and will be reviewed again.

The plan to reduce the spacing to 20 acres will have to be reviewed by NMOCD as a non-standard spacing unit. 19.15.3.104.D.2. .

WWI 080607