

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1625 N. French Dr.  
Hobbs, NM 88240FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Chevron USA Inc

## 3a. Address

15 Smith Rd, Midland, TX 79705 (432) 687-7153

## 3b. Phone No. (include area code)

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K, 1980 FSL, 1650 FWL  
Section 28, Township 22-S, Range 38-E

## 5. Lease Serial No.

LC 032104

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

A.H. Blinebry Federal NCT-1

## 8. Well Name and No.

27

## 9. API Well No.

30-025-21405

## 10. Field and Pool, or Exploratory Area

Tubb Oil &amp; Gas

## 11. County or Parish, State

Lea, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplect horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM 24 hrs prior to MI and RU.
2. RU on Y-String, set 2 7/8" CIBP @ 6300, spot 120sx, plug 6300-1500 (Tubb) WOC Tag.
3. RU on Z-String, set 2 7/8" CIBP @ 6975, spot 110sx, plug 6975-2600 (Drinkard) WOC Tag.
4. Perf 4 holes Z-String @ 2600, sqz 75sx, plug 2600-1500 (Yates, B-Salt) WOC Tag.
5. Cut 2 7/8" csgs @ 1500, L/D csgs.
6. Spot 85sx, plug 1500-1200 (Stub, 8 5/8 shoe, T-Salt) WOC Tag.
7. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
8. Spot 75sx, plug 250-Surf (Surf) WOC Tag.
9. Install dry hole marker.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

G.R. Bledsoe

Title

HES Specialist

Signature

Date

10/14/2003

APPROVED

OCT 22 2003

GARY GOURLEY

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR 3 MONTH PERIOD  
ENDING 1-22-04

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

WORKSHEET (3 STRING CSNG)  
 OPERATOR CHEVRON USA INC.  
 LEASE NAME A.H. BLINEBRY FEDERAL (NCT-1)  
 WELL # 27

SECT 28 TWN 22-S RNG 38-E  
 FROM 1980 NSL 1650 E/WL         
 TD 7300 FORMATION @ TD Drinkard  
 PBTD        FORMATION @ PBTD TUBB

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	85/8	1405	SURF	Circ.
INTMED 1				
INTMED 2				
PROD	2-2 7/8	7298-7300	2300	CALC

	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					

	CUT & PULL		TOP - BOTTOM
INTMED 1	TUBB	PERFS	6364-6426
INTMED 2		Drinkard	7039-7232
PROD	1500		

\*REQUIRED PLUGS DISTRICT

		PLUG	TYPE PLUG	SACKS CEMENT	DEPTH
RUSTLER (ANHYD)	Y	1	CIBP	120	6300
YATES	Z	2	CIBP	110	6975
QUEEN		3	YATES	75	2600
GRAYBURG		4	85/8 S	85	1500
SAN ANDRES		5	SURF	75	250
CAPTAN REEF	.				
DELAWARE					
BELL CANYON					
CHERRY CANYON					
BRUSHY CANYON					
BONE SPRING					
GLORIETA	.				
BLINBRY					
TUBB					
DRINKARD					
ABO					
WC					
PENN					
STRAWN					
ATOKA					
MORROW					
MISS					
DEVONIAN					

85/8  
 @ 1405  
 TOC SURF

2-2 7/8  
 @ 7298-7300  
 TOC 2300

TD 7300

