

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Buckeye "1" State	
8. Well No. 1	
9. Pool name or Wildcat North Vacuum Atoka Morrow	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116	
4. Well Location Unit Letter <u>D</u> : <u>820</u> feet from the <u>North</u> line and <u>1310</u> feet from the <u>West</u> line Section <u>1</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: TD, set production casing ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Fasken Oil and Ranch, Ltd. has reached TD and set production casing on the Buckeye "1" State No. 1. Please see the attached casing and cementing data.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 10/24/03

Type or print name Jimmy D. Carlile

Telephone No. (432) 687-1777

(This space for State use)

APPROVED BY Chris Williams

DISTRICT SUPERVISOR/GENERAL MANAGER

DATE OCT 27 2003

Conditions of approval, if any:

Fasken Oil and Ranch, Ltd.

Buckeye "1" State No. 1

October 18, 2003

Drilled 8 3/4" hole to 12,600'. Ran casing as follows:

October 20, 2003

<u>Casing Detail: 5-1/2" L-80 LT&C</u>		@
1 - Howco Float Shoe	1.32'	
1 jt. 20# casing	47.20'	
1 - Howco Float Collar	0.88'	12,148.74'
7 jts. 20# casing	329.07'	11,819.67'
1 jt. 20# marker	7.01'	11,812.66'
27 jts. 20# casing	1227.98'	10,584.68'
3 jts. 20# flint coated casing	94.48'	10,490.20'
1 jt. 20# marker	7.03'	10,483.17'
5 jts. 20# casing	219.54'	10,263.63'
14 jts. 17# casing	650.62'	9613.01'
1 Halliburton DV tool	2.10'	9610.91'
180 jts. 17# casing	8431.21'	1179.70'
<u>26 jts. 20# casing</u>	<u>1183.55'</u>	
265 jts. total	12,201.99'	
less cut-off	- 36.85'	
	12,165.14'	
below KB	+ 33.00'	
Landed @	12,198.14'	

October 21, 2003

Cement Detail:

1st Stage: 10 bfw, 500 gallons Mud Flush, 10 bfw, 800 sx Halliburton Super "H" with 0.5% CFR-3, 0.5% Halad-344, 0.3% HR-7 and 3# Gilonite (s.w. 13.0 ppg, yield 1.65 ft³/sx). Batch mixed all of the first stage slurry. Plug down at 6:00 am CDT 10-21-03. Opened DV tool at 6:45 am and circulated 109 sx cement.

2nd Stage: 1200 sx Halliburton Lite "C" with 6% gel (s.w. 12.6 ppg, yield 2.0 ft³/sx) plus 200 sx Class "H" Neat (s.w. 15.6 ppg, yield 1.18 ft³/sx). Plug down at 1:45 pm 10-21-03. Top of cement at 370' per temperature survey.