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Submit 3 Copies To Appropriate District Office District I  State of New Mexico Energy, Minerals and Natural Resources	Form C-103
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO.
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION District III 2040 South Pacheco	30-025-36385 5. Indicate Type of Lease
District IV Santa Fe, NM 87410 Santa Fe, NM 87505	STATE FEE S
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well:  Oil Gas Well  Other	7. Lease Name or Unit Agreement Name:  Bourdon
2. Name of Operator Xeric Oil & Gas Corporation	8. Well No. 2
3. Address of Operator P. 0. Box 352  Midland, TX 79702  4. Well Location	9. Pool name or Wildcat D=K; ABO
D ((0)	
Into did	feet from the East line
Section 18 Township 20S Range 39E NMPM Lea County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
GR 3526	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	
	Well 😨
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
•	513910112131 <sub>R</sub>
	2000 SO
10/8/03 TD WELL @ 7,800'. CIRCULATE HOLE FOR LOC RUN OPEN HOLE LOGS.	BOO'. RU CEMENTERS &
10/9/03 RIH W/199 JTS 5½" 17# N80 CSG (7,805') SET @ 78	ROO' RUCEMENTERS &
CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% Gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% Gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% Gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% Gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% Gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% Gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% Gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (35:65:6) POZ "C" + 6% Gel + 5% SALT + 1/4# SX & 2000 CEMENT W/900 SX (25:65:6) POZ "C" + 6% Gel + 6% SALT W/900 SX (25:65:6) POZ "C" + 6% SALT W/900 CEMENT W/900 SX (25:65:6) POZ "C" + 6% SALT W/900 SX (25:65:6) POZ "C" + 6% SALT W/900 SX (25:65:6) POZ "C" + 6% SALT W/900 SX (25	
CELLOFLAKE + 0.04% FL-62. TAIL W/600 SX CLASS "H" + 0.5% FL-25. TEC @ 490' AS PER CEMENT BOND LOG. RELEASE RIG. WAITING ON COMPLETION	
UNIT.	9. WAITING ON COMPLETION
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
SIGNATURE May Caw TITLE Production Angie Grawford	Analyst DATE 10/22/03 432-683-3171
Type or print name  ACrawford@xericoi  (This space for State use)	1.com Telephone No.
OC DISTRICT SUPERVISOR/GENERAL MAINAGER	
APPPROVED BY	DATE_OCT_2_7_2003