

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC-062486
2. Name of Operator CELERO ENERGY II, LP		6. If Indian, Allottee or Tribe Name
3a. Address 400 W. ILLINIOS, STE 1601; MIDLAND, TX 79701	3b. Phone No. (include area code) 432-686-1883	7. If Unit or CA/Agreement, Name and/or No. TRIGG FEDERAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL SEC. 4, T14S; R31E, UNIT LETTER I		8. Well Name and No. 6
		9. API Well No. 30-005-00979
		10. Field and Pool, or Exploratory Area CAPROCK QUEEN
		11. County or Parish, State CHAVES COUNTY, NM

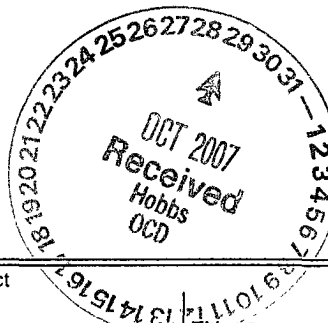
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/3/2007 to 10/10/2007

Pulled rods, pump, 2 7/8" production tbg & BHA. CO well to TD @ 2841'. Deepen well to new TD @ 2870' (29'). Checked csg integrity, OK. Logged well w/ GR/CCL/CN log. Could not run CBL because there was no fluid in the wellbore. Acidized Queen sand interval w/ 1000 gal xylene, 2000 gal 7 1/2% NEFE acid & 1500# rock salt in four stages @ 4.6 BOM on vacuum to 322 psi STP. Swabbed back 82 BLW w/ good show of oil and gas. Ran 2 7/8" 6.5# J-55 production tbg & BHA to 2803'. Return well to production.



ACCEPTED FOR RECORD

OCT 24 2007

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Haylie Urias

Title Operations Tech

Signature

Date

10/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

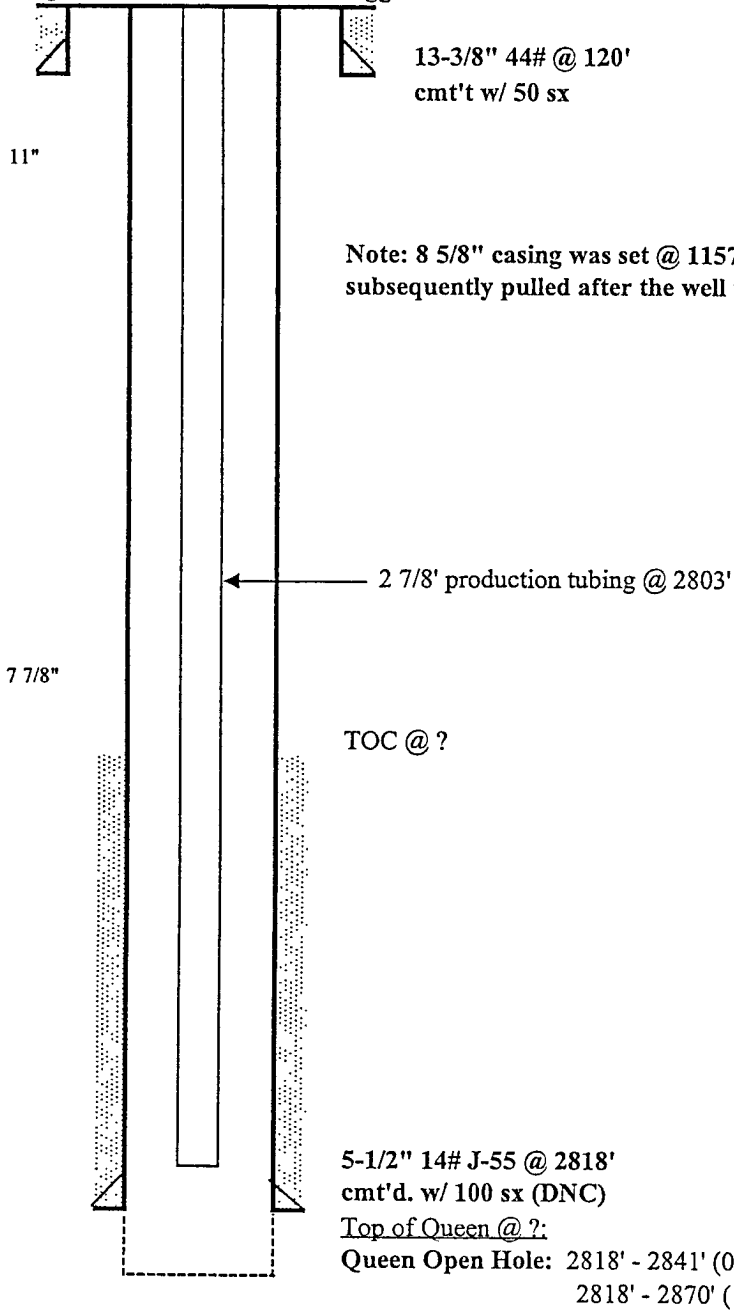
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Oct. 11, 2007
BY: JEA
WELL: 6
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 4I, T14S, R31ECM
SPUD: 01/26/55 COMP: 02/55
CURRENT STATUS: Producer
Original Well Name: Federal Trigg #6-4

KB = 4220'
GL = 4218'
API = 30-005-00979



Post Workover

PBTD - 2870'
TD - 2870'