Submit 3 Copies To Appropriate District	State of New Mexic	co		Form C-103
Office District I	Energy, Minerals and Natural	Resources	WELL ADINO	May 27, 2004
1625 N. French Dr , Hobbs, NM 88240 District II	over government attore in	n naron	WELL API NO.	30-025-26222
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION D	1	5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis			EE 🗌
District IV	Santa Fe, NM 8750)5	6. State Oil & Gas Lease N	l l
1220 S. St. Francis Dr , Santa Fe, NM 87505				B-2148
SUNDRY NOTION	CES AND REPORTS ON WELLS		7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG 1	BACK TO A		Leamex
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR S	JOCH	8. Well Number	21
	Gas Well Other			
2. Name of Operator			9. OGRID Number	217817
	lips Company ATTN: Celeste Dale		10. Pool name or Wildcat	21/01/
3. Address of Operator	" Street, Bldg. 6 #247, Midland, Tex	as 79705-5406	Leamex (Paddock)	
	Street, Blag. 6 // 2 //, Malana, 1 //			
4. Well Location Unit Letter N:	660 feet from the South 1	ine and 2 310	feet from the West	line
		ange 33-E	NMPM	County Lea
Section 22	11. Elevation (Show whether DR, RI		TAIAN IAI	County Bea
	4,152' GR 4,168' RKB	(D, 1(1), O1(, C(C.)		
Pit or Below-grade Tank Application 🛛 o			, , , , , , , , , , , , , , , , , , ,	
Pit typeSTEEL Depth to Grou	ndwater Distance from nearest fresh w	ater well Distan	ce from nearest surface water	N/A
Pit Liner Thickness: STEEL m	il Below-Grade Tank: Volume18	0bbls; C	onstruction Material STE	EEL
	appropriate Box to Indicate Natu	ire of Notice	Report or Other Data	
12. Check I	rppropriate Box to maleate rate			
NOTICE OF IN			SEQUENT REPORT	
PERFORM REMEDIAL WORK		REMEDIAL WORI		NG CASING 🔲
TEMPORARILY ABANDON	-	OMMENCE DRI		Δ 📙
PULL OR ALTER CASING		ASING/CEMENT	JOB 📙	
OTLIED.	11 10	THER:		
OTHER:			1 1 4 1 4 1 4 1 4 1 1 4 1 1	مغمله لممهمينيني
13. Describe proposed or comp	leted operations. (Clearly state all per	tinent details, and	I give pertinent dates, includ	ling estimated date
13. Describe proposed or comp of starting any proposed wo		tinent details, and Completions: At	l give pertinent dates, includ ach wellbore diagram of pro	ling estimated date oposed completion
13. Describe proposed or comp of starting any proposed we or recompletion.	leted operations. (Clearly state all per ork). SEE RULE 1103. For Multiple (Completions: At	ach wellbore diagram of pro	ling estimated date opposed completion
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CURRENT WELLBORE SKETCH

ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

RKB @4168'							Date _	Septer	mber 12,	2007	
DF @ 4167'											
GL @4151'		Subarea Lease & Well No			ye West amex No	. 21					
		Legal Descriptio			SL & 2310' F		22, T-17-S.	R-33-E.	Unit Let	ter N	
	11" Hole	County		Lea		State _	New Mex				
	0 : 1 : 0 0 #	Field			x (Paddock)				1070	····	
	Casing leak @ 24'	Date Spudded API Number		April 10, 1	1979 5-26222	Rig Re	eased	May 3	1979		
		Status		30-023	3-20222		tate Lease	В	-2148		
					•						
		Stimulation His	.								
	TOC 4-1/2" csg @ 825' by CBL	Sumulation rus	tory:				Lbs.	Max		Max	
		interval	Date	Typ	<u>pe</u>	<u>Gals</u>	Sand	Press	ISIP		Down
		6059 6072	5/11/79		ed 6058-607		elect fire)	2000	1800	2.0	
		6058-6072	5/12/79 5/23/79	15% NEF	BO, 0 BW, G	2,000 OR 623		2800	1800	30	
	Top Salt @ 1500'		7/5/79		O, 0 BW, G						
	8-5/8" 24# K-55 @ 1,500' cmt'd w/ 840 sx	6058-6072	7 <i>171</i> 79	28% NE H		2,000		1500			
	topped w/ 125 sx cmt behind pipe		7/16/79		p 161 BO, 0		660				
			9/4/85 6/4/86		O, 30 BW, 0 6090-6116		e)				
		6058-6116	6/4/86	15% NEF		2,000	45 BS	1400	300		
					d Lower com	municated	l when pres	sured up	to 400		
			6/13/86	psi on 609	90-6116 O, 44 BW, 1	8 MCE					
		6058-6116	8/1/97	Boragel	O, 44 DVV, 1		110,000		4045 2	3 2	
			8/12/97	Test 0 BC), 0 Mcf, 140						
		Note:	1) Struct	urally low	er than offs	et wells					
					ring perfora		als that are	not op	en in the	,	
	Base Salt @ +/- 2382'		offset we								
					a lower wat tion thru 11				28274	IRW	
			Jumana	ive produc		700 200.7	<i></i>		, 002.7 7.		
	7-7/8" Hole										
1 1	6058-6072 - 28 holes										
== ==	6090-6094 - 8 holes										
== ==	6098-6102 - 8 holes										
== ==	6110-6116 - 12 holes		Formatio		1.1.10'		^		0700		
	•		Rustler Salado		1440' 1612'		Queen Grayburg	1	3760' 4155'		
	4-1/2" 11.6# L-80 @ 6,309' cmt'd w/ 1,400 sx lead	1 &	Top Salt		1500'		San Andr		4494'		
• •	& 150 sx tail (class H cmt), TOC @ 825' (CBL)		Base Salt	: 1	2382'		Glorieta		5963'		
PBTD @ 6265'			Yates		2770'		Paddock		6056'		
TD @ 6309'			Seven Rr	vers (3145'						



ConocoPhillips Company

Proposed Plugging Procedure

Leamex #21 API #30-025-26222 Leamex (Paddock) Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

Casings 85% " 24# casing @ 1,500' cmt'd w/ 965 sx. TOC @ surface

41/2" 11.6 # casing @ 6,309' cmt'd w/ 1,550 sx. TOC @ 825' (CBL)

Perforations 6,058 - 6,072', 6,090 - 6,094', 6,098 - 6,102', 6,110 - 6,116'

Tubulars none

- Top two joints 4 ½" casing replaced 07/25/97
- Verify anchors tested within last two years
- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
- Hold daily tailgate safety meetings w/ crews
- Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
- 1. Set steel pit and flow down well as needed. Deliver 6,100' 2%" workstring.
- 2. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP.
- 3. RU & test lubricator. RIH w/ gauge ring for 4½" 11.6# casing on wireline to 6,010'. POOH w/ wireline.
- **4.** RIH w/ HM tbg-set CIBP on 2%" workstring tubing to 6,008'. RU cementer and set CIBP at 6,008'. Displace hole w/ ~90 bbls plugging mud, and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4½" 11.6# casing) balanced plug 6,008 5,630'.
- 5. PUH w/ workstring to 3,145'. Load hole w/ plugging mud and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4½" 11.6# casing) balanced plug 3,145 2,767'. **Seven Rivers Plug**
- 6. PUH w/ workstring to 2,482'. Load hole w/ plugging mud and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4½" 11.6# casing) balanced plug 2,482 2,100'. Base of Salt Plug
- 7. PUH w/ workstring to 1,550'. Load hole w/ plugging mud and pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4½" 11.6# casing) balanced plug 1,550 1,172'. WOC & and tag this plug no lower than 1,400'. POOH w/ workstring. *Top of Salt & Casing Shoe Plug*
- 8. SI BOP and pressure-test 4½" casing to 500 psi. If casing does not test, squeeze plug in #11 under packer.
- 9. RU & test lubricator. RIH w/ wireline and perforate 4½" casing @ 400'. POOH w/ wireline.



- **10.** If casing tested in #8, ND BOP, NU wellhead. Establish rate and circulate 125 sx C cmt 400' to surface (1.32 ft³/sk yield, 165.0 ft³ slurry volume, calculated fill 463' in 85%" 24# casing). If casing did not test in #8, RIH w/ packer to 30' and squeeze this plug under packer. **Fresh Water and Surface Plug**
- 11. RDMO location.
- **12.** Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Substrace Subs	DIVD @ 4469!						Date _	Octobe	r 19, 200	07	
Legal Description County Casing hash 68 24' Casing hash 68 22' Casing hash 68 25' Casing hash 68 25' Casing hash 68 22' Casing hash 68 25'	RKB @ 4168' DF @ 4167'										
Logal Description						- 24					
Casting feet & 22 ft Field							2 T-17-S	R-33-F	Linit Let	er N	
Casting Letter 69 24 Feet 5 Stg 120 as C cmt 400". Surface Date Spunded API Number Statut Lesse B-2149			_	JI I					OTHE COL		
Part Sign 126 s.C cmt 400 - Surface API Number Substan API Number Substan API Number Substan S	3	Casing look @ 24'	•				,				
11 Hole Status Proposed Flugged State Lease B-2148							ased	May 3,	1979		
11" Hole			API Number		30-025-26222						
Stimulation History Interval Date Type Gails Sand Press SIP Rate Down			Status	Propose	d Plugged	St	ate Lease	В-	2148		
TOC 4-1/2* csg @ 829 by CBL Date		11" Hole									
TOC 4-1/2* csg @ 829 by CBL Date			Stimulation His	stone:							
Internal Date Type Gala Sand Press Sil! Rate Dezen		TOC 4-1/2" csg @ 825' by CBI	Sumulation this	story.			Lbs.	Max		Max	
511779 Perforated 8088-8072, 2 jspt (select fire) 512779 15% NET HIC 2002 200 1800 3 0 512779 15% NET HIC 2002 200 1800 3 0 512779 15% NET HIC 2002 200 1800 3 0 512779 15% NET HIC 2000 1500 1500 777779 15% NET HIC 2000 1500 777779 157 Test 0 18 0, 30 BW, GOR 815 777779 157 Test 0 18 0, 30 BW, GOR 815 777779 157 Test 0 18 0, 30 BW, GOR 815 777779 157 Test 0 18 0, 30 BW, GOR 815 777779 157 Test 0 18 0, 30 BW, GOR 815 777779 157 Test 0 18 0, 30 BW, GOR 815 77777 157 Test 0 18 0, 30 BW, GOR 815 77777 157 Test 0 18 0, 30 BW, 18 MCF 19 10 10 10 10 10 10 10 10 10 10 10 10 10		100 4-1/2 cag @ 020 by OBE	Interval	Date	<u>Type</u>	<u>Gals</u>		Press	ISIP	Rate	<u>Down</u>
6058-6072 2 517279 19 N.FFE H.Cl 2.000 2800 1800 3 0 5058-6072 2 77787 19 19 10 18 0.0 paw, GOR 623 2 5000 1500 70 paint @ 1500 1500 1500 1500 1500 1500 1500 15											
S22379 IP 1 Of B D, BW, COR 915				5/11/79			lect fire)				
25 sx C cmt 15:00-14:00 TAG Top Sall g 15:00			6058-6072					2800	1800	30	
Top Satil@1509' 8-58"-224" Sog 1,500" cmrd wil \$40 sx topped wil 125 sx cmt behind pipe 8058-6012 8058-6016		05 - 0 4 550 4 400 TAC									
8-58° 248' K-55 @ 1,500' cmrd' w/ 140 sx topped w/ 123 sx cmt behind pipe 8-58° 248' K-55 @ 1,500' cmrd' w/ 140 sx tead & 563° 248' copped w/ 125 sx cmt behind pipe 8-58° 58° 158' 58° 58° 58° 58° 58° 58° 58° 58° 58° 58°			6058-6072					1500			
topped w/ 125 sx cmt behind pipe 94/495 1058-45116 95/496 96/3076 96/3	- `		0000 0072				660				
Size Cont 2.482 - 2.1001 Size Cont 2.				9/4/85	Test 21 BO, 30 BW,	GOR 381					
Upper and Lower communicated when pressured up to 400 psi on 6000-6116 6/13/86 Test 41 BD, 44 BM, 18 MCF 8/167 Broagel 38/864 110,000 4045 23 2 8/167 Broagel 38/864 110,000 4045 23 2 8/167 Test 0 BD, 0 Mrf, 140 BW, FL 3207 Note: 1) Structurally lower than offset wells. 1) Also water bearing perforated intervals that are not open in the offset wells. 1) Was fact Into a lower water bearing zone in 1997 Cumulative production thru 11/03 230.7 MBO, 118.9 MMCF, 382.7 MBW PROPOSED PLUGS 1) set CIBP @ 6,008* Circulate hole w/ mud 2) 25 sx C cmt 6,008 - 5,630* 3) 25 sx C cmt 1.45 - 2,767* 1) set CIBP @ 6,008* Circulate hole w/ mud 2) 25 sx C cmt 1.45 - 2,767* 25 sx C cmt 1.55 - 1,400* W/O & TAG 6) Perf 8. Sqz 125 sx C cmt 1.400* w/O & TAG 6) Perf 8. Sqz 125 sx C cmt 1.400* of 5000 bb/m 7-7/8* Hole 7-7/8* Hole 7-7/8* openhole 2 937 fm3 0 3382 flash 15 70 fbbbl 0 0636 bb/m 7-7/8* openhole 2 937 fm3 0 3382 flash 16 599 fbbbl 0 0600 bb/m 10 0658-6072 - 28 holes 0098-6034 - 8 holes 0098-6034 - 8 holes 0098-6034 - 8 holes 0098-6034 - 12 holes 0098-6034 - 15 holes 009	[,]										
Section Sect			6058-6116	6/4/86							
6058-6116 6058-6116 6058-6116 8/1/37 8/1/37 8/1/37 1 Test 0 BO, 0 Mcf, 140 BW, FL 3200' 8/1/37 1 Structurally lower than offset wells 2) Has water besering parforated intervals that are not open in the offset wells 3) Was face' time a lower water bearing zone in 1997 Cumulative production that 11/03 230.7 MBO, 118.8 MMCF, 382.7 MBW PROPOSED PLUGS PROPOSED PLUGS 1) set CIBP @ 6,008' Circulate hole w/ mud 2) 25 sx C cmt 1,015 - 2,767' 4) 25 sx C cmt 1,015 - 2,767' 4) 25 sx C cmt 1,022 - 2,767' 4) 25 sx C cmt 1,025 - 3,530' 3) 25 sx C cmt 1,025 - 3,500' 5) 25 sx C cmt 1,025 - 1,400' WOC & TAG 6) Perf & Sqz 125 sx C cmt 4,000 - surface Capacities 4-1/2" 11 6# csg 11 459 ft/ft/3 0 03575 ft/3ft 1570 ft/5bb 0 0155 bb/ft/ 7-7/6" Hole 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 1,000 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 11 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 12 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 13 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 14 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 15 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 16 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 17 CiBP @ 6,008', circulate mud, 25 sx C cmt 6,008 - 5,630' 10						mmunicated	wnen pres	isurea u	10 400		
Borage 38,884 110,000	(* <u>*</u>			6/13/86		18 MCF					
### Note:	4 1		6058-6116				110,000		4045 2	3 2	
2) Has water basering perforated intervals that are not open in the offset wells. 2) Was frac'd into a lower water bearing zone in 1987 Cumulative production thru 11/03 230.7 MBO, 118.9 MMCF, 392.7 MBW PROPOSED PLUGS PROPOSED PLUGS 1) set CIBP @ 6,008* Circulate hole w/ mud 2) 25 sx C cmt 5,009 - 5,630* 25 sx C cmt 3,145 - 2,767* 4) 25 sx C cmt 3,145 - 2,767* 4) 25 sx C cmt 1,550 - 1,400* WOC & TAG 6) Perf & Sqz 125 sx C cmt 4,000 - 1,400* WOC & TAG 6) Perf & Sqz 125 sx C cmt 4,000 - 5,630* 7-7/8* Hole 7-7/8* openhole 2 957 ft/ff3 0 3382 ft3/ff 15 70 ft/bbl 0 0650 bbl/ff 7-7/8* openhole 2 957 ft/ff3 0 3382 ft3/ff 16 599 ft/bbl 0 06602 bbl/ff CIBP @ 6,008* circulate mud. 25 sx C cmt 6,008 - 5,630* CIBP @ 6,008* circula				8/12/97	Test 0 BO, 0 Mcf, 14	10 BW, FL 32	00'				
2) Has water basering perforated intervals that are not open in the offset wells. 2) Was frac'd into a lower water bearing zone in 1987 Cumulative production thru 11/03 230.7 MBO, 118.9 MMCF, 392.7 MBW PROPOSED PLUGS PROPOSED PLUGS 1) set CIBP @ 6,008* Circulate hole w/ mud 2) 25 sx C cmt 5,009 - 5,630* 25 sx C cmt 3,145 - 2,767* 4) 25 sx C cmt 3,145 - 2,767* 4) 25 sx C cmt 1,550 - 1,400* WOC & TAG 6) Perf & Sqz 125 sx C cmt 4,000 - 1,400* WOC & TAG 6) Perf & Sqz 125 sx C cmt 4,000 - 5,630* 7-7/8* Hole 7-7/8* openhole 2 957 ft/ff3 0 3382 ft3/ff 15 70 ft/bbl 0 0650 bbl/ff 7-7/8* openhole 2 957 ft/ff3 0 3382 ft3/ff 16 599 ft/bbl 0 06602 bbl/ff CIBP @ 6,008* circulate mud. 25 sx C cmt 6,008 - 5,630* CIBP @ 6,008* circula											
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