Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-025-37920
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM	Santa PC, INIVI	07303	6. State Oil & Gas Lease No. VA-2150
87505	TICES AND REPORTS ON WELL	I C	
(DO NOT USE THIS FORM FOR PROPO			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Faron State Unit	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	
			9. OGRID Number
2. Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575
3. Address of Operator			10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210		Button Mesa; Upper Penn, South	
4. Well Location	1650 6 16 11 0	.1 11 1	
Unit Letter L:		uth line and	660 feet from the West line
Section 5 Township 9S Range 32E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4415' GR			
Pit or Below-grade Tank Application			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IT PERFORM REMEDIAL WORK □		REMEDIAL WOR	SSEQUENT REPORT OF: RK
TEMPORARILY ABANDON		•	ILLING OPNS. P & A
PULL OR ALTER CASING		CASING/CEMEN	-
	_		_
OTHER:	ulated amountions. (Clearly state of	OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
 8-23-07 Perforated Atoka (6 JSPF) 10872-10878' w/36 .42" holes. 8-24-07 Acidized Atoka w/500 gal 7-1/2% Morrow acid w/50 balls. 8-29-07 Set 5-1/2" CIBP @ 10850' and capped w/35' cement. Perforated Strawn (6 JSPF) 10042-10048' (36) and 10066-10075' (54) 			
for total of 90 .40" holes.			
8-30-07 Acidized Strawn w/1000 g	al 7-1/2% Morrow acid w/100 bal	ll sealers.	222
2-7/8" tubing @ 9872"			1000 1000 1000 1000 1000 1000 1000 100
			80 4001
			E Constant
			Tr. Octi
I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE	TITLE	Pagulatory Commis	once Technisism DATE 0.24.07
SIGNATURE	IIILE	Regulatory Complia	nnce Technician DATE 9-24-07
Type or print name Stormi Da	avis E-mail addres	ss: <u>stormid@ypcr</u>	nm.com Telephone No. <u>505-748-1471</u>
For State Use Only			
APPROVED BY LOW (1) WILL OC MELD REPRESENTATIVE NUSTAIF MANAGER DET 2 9 2007			
APPROVED BY: TITLE DATE Conditions of Approval (if any)			
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