

Submit 3 Copies to Appropriate District
Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

FORM C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	WELL API NO. 30-025-36095
2. Name of Operator Apache Corporation	5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>	7. Lease Name or Unit Agreement Name STATE C TRACT 12
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3492	8. Well No. 13
	9. Pool name or Wildcat PENROSE SKELLY; GRAYBURG (50350)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Other SPUD, SURF CSG, TD, PROD. CSG.

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/7/2003 MIRU CAPSTAR RIG #8. SPUD 12-1/4" HOLE @ 0830 & DRILL TO 407'.

1/8/2003 SET 8-5/8", J55, 24# CSG @ 407'. CMT W/325 SX CLASS C + 2% CACL + 0.125 #/SX CELLO FLAKE = 78 BBL. 14.8 PPG SLURRY W/1.35 CF/SX YIELD. DISPLACE PLUG TO 370' - CIRC. 78 SX CMT TO PIT. WOC.

1/8/03 - 1/13/03 DRILL & SURVEY 407' - 4150'.

1/13/2003 RUN LOGS. RIH & SET 5-1/2", J55, 17# CSG @ 4150'. CMT W/550 SACKS 50:50 POZ:CLASS C W/10% GEL + 0.004 GPS FP-6L + 5% SALT + 0.125 #/SX CELLO FLAKE = 239 BBLs. 11.8 PPG SLURRY W/2.44 CF/SACKS YIELD & 250 SACKS 50:50 POZ:CLASS C W/2% GEL + 0.004 GPS FP-6L = 57 BBLs 14.2 PPG SLURRY W/1.29 CF SK YIELD. BUMPED PLUG & HELD - CIRC. 188 SX TO PIT. RELEASE RIG @ 12:45 1/13/03.

Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry E. Rader TITLE TECH. COORDINATOR - DRUG DATE 1/15/2003

TYPE OR PRINT NAME LARRY E. RADER TELEPHONE NO. (918) 491-4900

(This space for State Use)

APPROVED BY GARY W. WINK DATE JAN 28 2003

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER