

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30104
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No	242
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3993' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well. OIL WELL ☐ GAS WELL ☐ OTHER WIW

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter A : 90 Feet From The NORTH Line and 706 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3993' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

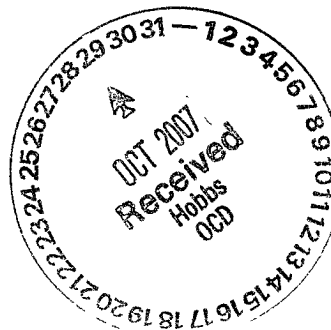
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ MIT WITH CHART

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-07: MIRU.

9-11-07: NUBOP. REPLACED SEALS. RUN ON/OFF TOOL & TBG BACK. CIRC PKR FLUID. LATCH ON.

9-12-07: NDBOP. TREE UP. CHART TEST TO 560 PSI FOR 30 MINUTES. (COPY OF CHART ATTACHED ORIGINAL CHART HAS BEEN MISPLACED)



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 10/26/2007

TYPE OR PRINT NAME Denise Pinkerton

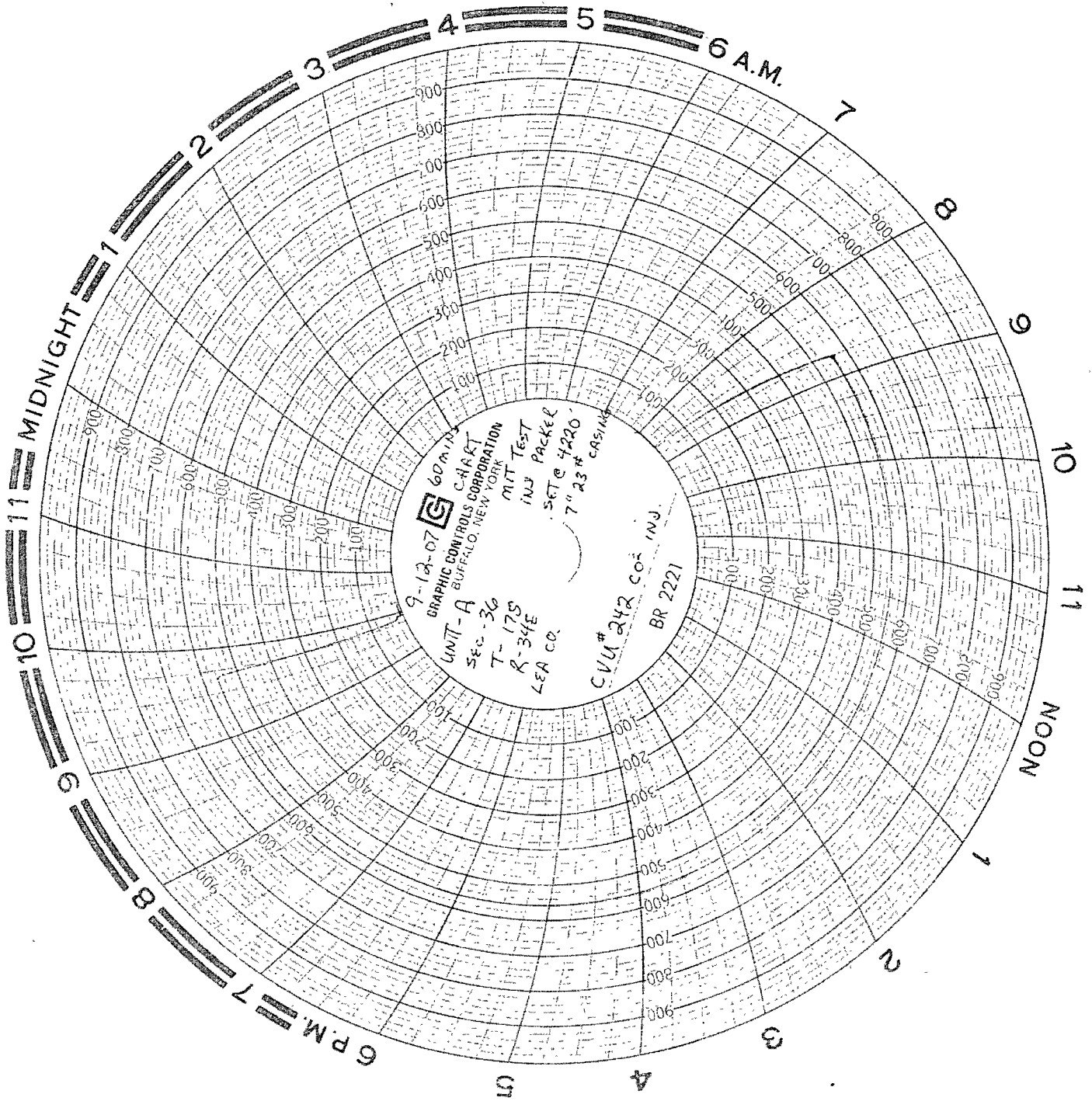
Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gayle W. Wink FIELD REPRESENTATIVE II / STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

OCT 30 2007



ROD DETAIL

SIZES		GRADES	TYPES			MANUFACTURERS	COATINGS	CLASS
5/8	1-1/4	C	FLEX SUB	POLISH ROD	SHEAR TL 31	AXELSON	BARE	A
3/4	1-1/2	K	FBRGL ROD	POL. ROD CPLG	SHEAR TL 36	FIBERFLEX	PLASTIC	B
7/8	1-5/8	D	GAS' ANCH	POL. ROD LNR	SHEAR TL 41	FLEXBAR	SPR' METAL	C
1	1-3/4	KD	K-BAR	PONY RODS	SQ SINK. BAR	NORRIS		
1-1/8	2	N97	ON/OFF TOOL	PUMP	STRAINER	NATIONAL OILWELL		
1-1/5		EL	OTHER	RD SINK. BAR	SUCKER ROD	UNKNOWN		
		FG	PC PUMP	ROLLER GUIDE	ROD CPLG	OTHER		
			PLGR	SHEAR TL 16	ROD GUIDE			
			PLUNGER	SHEAR TL 21	RD ROTATOR			
				SHEAR TL 26	UNSPECIFIED			

[illegible]

TUBING DETAIL

KB = 12.00

SIZES		GRADES	TYPES			MANUFACTURERS	COATINGS	CLASS
1-1/2	2-3/8	J55	BLAST JOINT	OE MUD ANCHOR	SEAT NIPPLE	BAKER	BARE	A
1-3/4	2-1/2	K55	BP MUD ANCHOR	ON-OFF TOOL	SLOTTED MA	GUBERSON	PLASTIC	B
1-7/8	2-7/8	L80	BULL PLUG	ORANGE PEEL MA	SUB PUMP	LONESTAR	DUOLINE	C
2	3-1/4	N80	CROSS OVER	OTHER	TAIL PIPE OET	WATSON	CEMENT	
2-1/16	3-1/2	P110	DESANDER	PACKER	TBG PUMP	OTHER	NICKEL	
2-1/8	4-1/2		KELLY BSHG FTG.	PERF MUD ANCH	TAC	PACKER		
2-1/4	5-1/2		NOTCH COLLAR	PERF SUB	TUBING			
				PROFILE NIP.	UNSPECIFIED			

[illegible]

SEATING NIPPLE DEPTH: PKR. 4219.85

FEET TBG SUSPENDED OFF BOTTOM:

PEFORATIONS: LENGTH

TOP:

ВОПРОС:

PLUG BACK DEPTH:

DATE OF TAG / TAG DEPTH

WELL HEAD DESCRIPTION: 6" 900 27/8 x 7"

FEET FROM PBD TO TOP OF FILL:

ADDITIONAL COMMENTS:

9-10-07 - move in a spot. wireline fixed up as well.

9-11-07. Rig up unit, run B.O.P. p.c.i.h.w/ Fiber lined Tbj
And on-off tool replaced seals run on-off tool w/ Fiber-
lined Tbj back circ pkr fluid both on pretest Good.

9-13-07 - W.D. O.P. tree up chart test Good Rly chumt move out.
Remain 10/10.