Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I	OH COMORDIA		AN DIVICION			
P.O. Boy 1980 Hobbs, NM, 88240				WELL API NO.		
DISTRICT II P.O. Box 2088					30-025-30843	
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Typ	e of Lease STATE	FEE 🗍	
DISTRICT III				6. State Oil / G		
1000 Rio Brazos Rd., Aztec, NM 87410				o. Grate Gill, C	857948	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI FORM C-101) FOR SUCH PROPOSALS.				图 发生 计多分元 马		
				7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT		
				VACUUM GI	RAYBURG SAN ANDRE	5 UNIT
1. Type of Well: OIL GAS WELL OTHER						
2. Name of Operator				8. Well No.	142	
CHEVRON USA INC						
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9 Pool Name	or Wildcat JUM GRAYBURG SAN AND	RES
4. Well Location						
Unit Letter F:	1980 Feet From The	NORT	H Line and 2628	_Feet From	The WEST Line	
Section 1 Township 18S Range 34E NMPM LEA COUNTY						
The state of the s						
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3993' GR						
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	\Box
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPE	ERATION	PLUG AND ABANDONME	NT 🗍
PULL OR ALTER CASING			CASING TEST AND CEMEN	ІТ ЈОВ		_
OTHER:			OTHER.	PERF,	ACID STIM	✓
						···
 Describe Proposed or Completed Op proposed work) SEE RULE 1103. 	erations (Clearly state all pert	inent de	etails, and give pertinent d	ates, including	estimated date of startin	g any
0.20.07. MIDLI						
9-28-07: MIRU. 10-01-07:TIH W/WS TO 3525. TIH & TAG @ 4582. MILL OUT JUNK FR 4582-4592.						
10-02-07: TIH W/KILL STRING TO 250	0.					
10-03-07: PU BHA & TIH W/WS TO 38: 10-04-07: TIH W/NEW SHOE, BHA TO		4595. C	OUT OVER JUNK FR 4595	5-4597.		
10-05-07: GIH W/NEW BIT & TAG @ 4		595-460	2.			
10-08-07: TIH W/BIT TO TAG @ 4590. FELL THRU & TIH TO 4602. DRILL 4602-4900.						
10-09-07: SPOT ACID 4887-4680 W/10 BBLS & FLUSH W/29 BFW. PERF 4614-4846. TIH W/2 7/8" WS TO 2500. 10-10-07: TIH W/PKR & SET @ 4087. PMP 10,000 GALS 15% HCL.						
10-11-07: RU SWAB.						
10-12-07: REL PKR. TIH W/BIT TO TAG BAD CSG @ 4590. FELL THRU TO TAG FILL @ 4772. 10-15-07: PU NEW BIT & TAG @ 4803. C/O 4803-4900.						
10-13-07: PU NEW BIT & TAG @ 4803. C/O 4803-4900. 10-16-07: PU BHA. TIH W/2 7/8" TBG.						
10-17-07: TEST RUN SUB PMP- GOOD. RIG DOWN. FINAL REPORT						
I hereby certify that the information above is true and complete to the jest of myknowledge and belief						
SIGNATURE OF MISCO FUNCTION TITLE Regulatory Specialist				770387	DATE 10/25/20	
TYPE OR PRINT NAME DE	enise Pinkerton				Telephone No. 432-	687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE WSTAFF MANAGES

OCT 3 0 2007