Form 3160-4 (August 1999

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR CALL (HOBBS)

OMB No 1004-0137 Expures November 30, 2000

,	WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well ☐ Gas Well ☐ Dry ☐ Other Other								5. Lease Serial No. NMLC029405A						
	vpe of Comple	etion 🗵	New Wel		Vork Over	Deep		ug Back	V) dozum	6 If I	ndian, A	llottee	or Tribe	Name
			ther		<u></u> .			-s = •[1]	THE WAY	18.0°	7. Uni	it or CA	Agreer	nent Nar	ne and No
2. Nan MA	ne of Operato ACK ENERG	r Y CORPO	RATION	· · · · · · · · · · · · · · · · · · ·	Co	ntact: ROB	ERT C CH	ASE			8. Lea	se Name	e and W	Vell No	
3. Address POBOX 960 APTESIA NAL 20044 2002 3. Address POBOX 960 APTESIA NAL 20044 2002									9. API Well No.						
4. Location of Well (Report location clearly and in accordance with 15-3									30-025-36769-00-X1						
		c 19 T17S /NW 2295									IVIA	LJAMA	RPAL	DOCK	
At t	op prod interv	val reported	below			/27	93031 —	72.3			11. Sec or A	c., T., R. Area Se	., M., o	r Block a	nd Surve 2E Mer
	otal depth					A P	93031	123456			12. Co LEA	unty or	Parish	13.	State
	te Spudded 04/2004		15.	Date T.I 08/22/20	Reached	25/2	Dat Dat	e Completed	du en D			vations	(DF, K	B, RT, G	NM L)*
18. Tot	al Depth:	MD		05	10 Di.	ceth	"" (Cally Cally Ca	20/2004 Land	иу то Р	- 1		39	36 GL		,
	•	TVD			1	Back TD	OFTVD	6555;		20. Dep	h Bridg	e Plug S		MD TVD	
GR	e Electric & 0 N D L SGR	Jiner Mech	anical Log	s Run (Su	bmit copy	of each)			Was v	vell cored		No	□ Yes	(Submi	analysis
3. Casin	g and Liner R	Record (Rep	ort all stri	ngs set in	well)		RICILLO	1 61.24	Direct	ional Surv	/ey? □		☐ Yes ▼ Yes	s (Submit s (Submit	analysis analysis
Hole Si		/Grade	Wt. (#/f	T			ige Cementer	No of Sks		Slurry V	/ol				
17.5	500 1:	3.375 J-55		(M		MD)	Depth	Type of Cen		(BBL		Cement 7	Тор*	Amoi	ınt Pulleo
	12.250 8.625				0	2002		550					0		· · · · · · ·
7.8	375	5.500 J-55	17	.0	0	6555			850 1200				0		
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			<u> </u>						ĺ						
			L	ı		1									
	ng Record	(MD) Lp	nalron Dou	1 (2 (2))											
Size 2.875	Depth Set	6525	acker Dept	th (MD)	Size	Depth Set	(MD) P	acker Depth (M	ID)	Size	Depth	Set (MI	D) F	Packer De	epth (MD
Sıze 2.875 25. Produ	Depth Set	6525		th (MD)	Size		(MD) Proportion Reco		ID)	Size	Depth	Set (MI	D) F	Packer De	epth (MD
Sıze 2.875 25. Produ	Depth Set of the Depth	6525	acker Dept		Bottom	26 Perf		rd interval		Size		Set (MI	D) F	Packer Do	
Size 2.875 25. Produ A)	Depth Set of the Depth	6525 s		6243		26 Perf	oration Reco	rd			No. I	<u>`</u>	D) F		
Size 2.875 25. Produ A) B)	Depth Set of the Depth	6525 s			Bottom	26 Perf	oration Reco	rd interval		Size	No. I	Holes	D) F		
Size 2.875 25. Produ A) B) C)	Depth Set of Depth	6525 s	Тор	6243	Bottom	26 Perf	oration Reco	rd interval		Size	No. I	Holes	D) F		
Size 2.875 25. Produ A) B) C)	Depth Set of Depth Set of Depth Set of Depth Set of Depth Intervals	6525 s	Top	6243 ze, Etc	Bottom 651	26 Perf	oration Reco	nterval 6243 TO 651	17	Size 0.000	No. I	Holes	D) F		
Size 2.875 25. Produ A) B) C)	Depth Set of Depth Intervals	6525 s PDOCK PDOCK PART PROCESS POLICY PROCESS PROCESS POLICY PART PART PART PART PART PART PART PART	Top nent Squee	6243 ze, Etc	Bottom 651 NEFE, 964	26 Perf	Antion Hulls	rd interval	17	Size 0.000	No. I	Holes	D) F		
Size 2.875 25. Produ A) B) C)	Depth Set of Depth Intervals	6525 s	Top nent Squee	6243 ze, Etc	Bottom 651 NEFE, 964	26 Perf	Antion Hulls	nterval 6243 TO 651	17	Size 0.000	No. I	Holes	D) F		
2.875 25. Produ A) 3) C) D) 7. Acid,	Depth Set of Depth Set of Depth Set of Depth Set of Depth Intervals Set of Set	6525 s DDOCK atment, Cen val 243 TO 65 243 TO 65	Top nent Squee	6243 ze, Etc	Bottom 651 NEFE, 964	26 Perf	Antion Hulls	nterval 6243 TO 651	17	Size 0.000	No. I	Holes	D) F		
2.875 25. Produ A) 3) C) D) 7. Acid,	Depth Set of Depth Set of Depth Set of Depth Intervals Set of Set	6525 s DDOCK atment, Central 243 TO 65 243 TO 65	Top nent Squee 17 3000 G 17 75,800	6243 ze, Etc 6ALS 15% # 16/30 SA	Bottom 651 NEFE, 964 AND, 54,740	26 Perf	Am ALNUT HULLS	nterval 6243 TO 651 sount and Type S, 36,625 GALS	of Mat 9 5# B	Size 0.000 erial RINE WA	No. I	Holes 45	D) F		
2.875 25. Production (A) 33) C) D) 77. Acid,	Depth Set of Depth Set of Depth Set of Depth Intervals Fracture, Treat Depth Intervals Etion - Intervals	6525 s DDOCK Datment, Central 243 TO 65 243 TO 65	Top ment Squee 117 3000 C	6243 ze, Etc 5ALS 15% # 16/30 SA	Bottom 651 NEFE, 964 AND, 54,740	26 Perf 7 7 0# 14/30 WA 0 GALS 40#	Arr. MLNUT HULL: GEL	rd interval 6243 TO 651 count and Type S, 36,625 GALS	17	Size 0.000 erial RINE WA	No. I	Holes 45		Perf. Sta	atus
2.875 2.875 2.5. Product A) B) C) D) 7. Acid, 8. Produce First duced	Depth Set of Depth Set of Depth Set of Depth Intervals Fracture, Treat Depth Intervals Cition - Intervals Test Date 10/11/2004 Tbg Press Flwg	atment, Cen yal 243 TO 65 243 TO 65 I A Hours Tested	Top nent Squee 17 3000 G 17 75,800	6243 ze, Etc GALS 15% # 16/30 SA Oil BBL 50 0	Bottom 651 NEFE, 964 AND, 54,740 Gas MCF 30.0	7	Arr. ALNUT HULL: GEL Oil Grav Corr AF	interval 6243 TO 651 sount and Type S, 36,625 GALS	of Mat 9 5# B	Size 0.000 erial RINE WA	No. I	Holes 45			atus
2.875 2.875 2.5. Product A) 3) C) D) 7. Acid, 8. Produce e First luced	Depth Set of Depth Set of Depth Set of Depth Intervals Fracture, Treat Depth Intervals Cition - Intervals Test Date 10/11/2004 Tbg Press Flwg SI	atment, Cen val 243 TO 65 243 TO 65 Tested 24 Csg Press	Top nent Squee 17 3000 C 17 75,800 Test Production 24 Hr	6243 ze, Etc 6ALS 15% # 16/30 SA	Bottom 651 NEFE, 964 AND, 54,740	26 Perf 7 7 0# 14/30 WA 0 GALS 40# Water BBL 425	Arrival Arriva	interval 6243 TO 651 sount and Type S, 36,625 GALS	of Mat 9 5# B	Size 0.000 erial RINE WA	No. I	Holes 45		Perf. Sta	atus
2.875 2.875 2.875 2.875 2.875 2.8. Product 2.8. Product 2.8. Product 3. Product 3. Product 4. First	Depth Set of Depth Set of Depth Set of Depth Intervals Fracture, Treat Depth Intervals Cition - Intervals Test Date 10/11/2004 Tbg Press Flwg	atment, Cen val 243 TO 65 243 TO 65 Tested 24 Csg Press	Top Top 17 3000 G 17 75,800 Test Production 24 Hr Rate	6243 ze, Etc 6ALS 15% # 16/30 SA Oil BBL 50 0	Bottom 651 NEFE, 964 AND, 54,740 Gas MCF 30.0 Gas MCF 30.0	26 Perf 7 7 0# 14/30 WA 0 GALS 40# Water BBL 425 Water BBL 425	Am ALNUT HULL GEL Oil Grav Corr AF Gas Oil Ratio	interval 6243 TO 651 sount and Type S, 36,625 GALS	of Mat 9 5# B	Size 0.000 erial RINE WA	No. I	Holes 45		Perf. Sta	atus
2.875 2.875 2.5. Product A) B) C) D) 7. Acid, Frist duced b/22/2004 ke	Practure, Treaton - Interval Test Date 10/11/2004 Tog Press Flwg SI ction - Interva	6525 s DDOCK atment, Cen val 243 TO 65 243 TO 65 I A Hours Tested 24 Csg Press	Top nent Squee 17 3000 C 17 75,800 Test Production 24 Hr	Ze, Etc GALS 15% # 16/30 SA Oil BBL Oil BBL	Bottom 651 NEFE, 964 AND, 54,740 Gas MCF 30.0	7	Arrival Arriva	interval 6243 TO 651 sount and Type S, 36,625 GALS w w	of Mate 9 5# B	Size 0.000 erial RINE WA	No. I	Holes 45 thod ECTRIC		Perf. Sta	atus
2.875 2.875 2.875 2.875 2.875 2.8. Product 2.8. Product 2.8. Product 3. Product 3. Product 4. First	Depth Set of Depth Set of Depth Set of PAD Fracture, Treat Depth Interval Set of Depth Interval Set of Depth Interval Test Date 10/11/2004 Tog Press Flwg SI Ction - Interval Test Date Tog Press	A Hours Tested Csg Press Csg Csg Csg Csg Csg Csg Csg Csg Csg C	Top Top Top 17 3000 C 17 75,800 Test Production Production 24 Hr	6243 Ze, Etc 6ALS 15% # 16/30 SA Oil BBL 50 0 Oil BBL Oil Oil BBL	Bottom 651 NEFE, 964 AND, 54,740 Gas MCF 30.0 Gas	7	An: ALNUT HULL: GEL Oil Grav Corr AP	interval 6243 TO 651 sount and Type S, 36,625 GALS Type Gr W	of Mat 9 5# B as ravity	Size 0.000 erial RINE WA	No. I	Holes 45 thod ECTRIC		Perf. Sta	atus
Size 2.875 25. Product A) B) C) D) 7. Acid, 8. Product e First fluced b/22/2004 ke First fluced ce i.e.	Depth Set of Depth Set of PAD Fracture, Treat Depth Interval Cition - Interval Test Date 10/11/2004 Tbg Press Flwg SI ction - Interval	6525 s DDOCK atment, Cen val 243 TO 65 243 TO 65 244 Csg Press Hours Tested Csg Press	Test Production Test Production Test Production Test Production 24 Hr Rate	6243 ze, Etc GALS 15% # 16/30 S/ # 16/30 S/ Oil BBL Oil BBL Oil BBL	Bottom 651 NEFE, 964 AND, 54,740 Gas MCF 30.0 Gas MCF Gas MCF	7	Arr. ALNUT HULL: GEL Oil Grav. Gas Oil Ratio	interval 6243 TO 651 sount and Type S, 36,625 GALS Type Gr W	of Mat 9 5# B	Size 0.000 erial RINE WA	No. I	Holes 45 thod ECTRIC		Perf. Sta	atus

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	on - Interv	al C		YTN.								
	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	.	Production Method		
,	Date	Tested	Production	BBL	MCF	BBL	Cort API	Grav	nty			
	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Status			
∠8c. Produ	iction - Interv	al D		<u> </u>						·		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Grav	nty	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Il Status			
29 Disno	sition of Gas(S	Sold used i	for fuel veni	ed etc	1							
SOLD	1	iota, usea j	or juer, veni	ea, eic.)				ŧ				
Show a tests, i	ary of Porous all important a neluding depti coveries.	ones of po	rosity and c	ontents then	eof: Corec	l intervals an en, flowing ar	d all drill-stem nd shut-in pressu	res	31.10	mation (Log) Markers		
PADDOCK	Formation		Top 6243	Bottom		Descripti	ons, Contents, et	c.	Name To Meas. I			
32 Additio	onal remarks (include pli	igging proce	dure):					QU GR SA	VEN RIVERS JEEN LAYBURG N ANDRES ORIETTA	2327 2934 3320 3690 5206	
09/14/ 09/17/ sand, 09/20/	54,740 gals 4 2004 RIH w/2 enclosed attac	ed w/3000 /9640# 14 40# gel. 214 joints	gals 15% I /30 Walnut 2 7/8 tubin	NEFE. Hulls, 36, g SN @ 68	625 gals	w/2 1/2"x2"						
						2. Geologic	Report	3.	DST Rep	oort 4 Di	irectional Survey	
5. Sun	5. Sundry Notice for plugging and cement verification 6. Core Analysis											
34. I hereb	y certify that t	he foregoir	ig and attacl	ned informa	tion is con	mplete and co	orrect as determin	ned from all	available	records (see attached in	structions):	
			Electr	onic Submi For MA	ission #50 CK ENE	313 Verified RGY CORF	by the BLM WORATION, sendando LOPEZ	ell Inform	ation Sys	stem.	4 0110115 J.	
Name (please print)				or proces	oing by MAI		PRODUCT		•		
Samata	re I	Electronic	Submissis	nn)				0/05/225				
Signature (Electronic Submission)						Date 1	0/25/2004	•				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.