<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back

side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action

						OPERA	TOR		X Initi	al Report		Final Re	port	
Name of Co	mpany Cl	Contact Lar												
Address P.C	D. Box 194	Telephone No. 505-394-1237 (office), 505-390-7165 (cell)												
Facility Nar	ne- L Var	Facility Type - Production Battery												
	01	Ol TIGA												
Surface Owner- Chevron USA, INC Mineral Owner -							NOF RELEASE NSouth Line Feet from the East/West Line County Lea							
				LOCA	OIT	N OF RE	LEASE		\n^*	Ø,	-,	£3/		
Unit Letter	Section				West Line	County	`	100	-					
Oint Zetter	9	Township 20S	Range 37E	Feet from the	rvorti	South Eme	1 cot from the	Last		County Lea	1 8	/ A		
О	-								112	2/	in Series	5		
									01 E	260	HOUSE	262)		
L										1 20 '	-	∆ ∪ /		
LatitudeLongitude														
Type of Release- PRODUCED WATER							Volume of Release Volume Recovered-							
C CD 1 IV I							20 BW 15 BW							
Source of Release- Hole in piping											nd Hour of Discovery 07 2:00 pm			
Was Immediate Notice Given?									10/03/07	2.00 pm				
¥ Yes ☐ No ☐ Not Required						If YES, To Whom? Pat Caperton								
By Whom? Larry Williams						Date and Hour 10/10/07 @ 3:30 P.M.								
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No														
If a Watercourse was Impacted, Describe Fully.*														
F														
Describe Cause of Broblem and Demodial Action Taken * A halo and in the Latter Community of the Latter														
Describe Cause of Problem and Remedial Action Taken.* A hole came in the bottom of a 4" check valve due to internal corrosion. Most of the fluid was contained inside secondary containment. 3 BW leaked outside of secondary containment but stay on well #6 location.														
			0 25 17 .	outed outered of p	Conda	ry contaminer	it but stay on wen	1 #U 10C	ation.					
Chlorides 31,000														
Describe Area Affected and Cleanup Action Taken.* 15 BW were picked up and took to third party disposal. An area of 4' x 20' was on well #6 location														
and the rest was inside of containment. Now remediation will be done.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger														
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability														
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health														
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other														
federal, state, or local laws and/or regulations.														
							OIL CONSERVATION DIVISION							
Signature: Chilleann							Owson							
Printed Name: Larry Williams							Approved by District SENNIRONMENTAL ENGINEER							
Title: Production Representative A							Approval Date: 10.26.07 Expiration Date:							
E-mail Addres	s: lcwl@cl	Conditions of Approval:				Attached								
Date: 10/11/0	17	Dha	ne: 505-39	M_1227						Auached	Ш			
Attach Additi				T-143 /				·						