

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27384
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well Number 185
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3256'
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>3</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/25/07

Contacted NMOCD, Buddy Hill. Set steel pit. MIRU Triple N rig #22 and plugging equipment. NU flowline to tubing, bled down well. ND wellhead, NU BOP. Ready to release packer. SI well, SDFN.

10/26/07

Crew to location. Released packer. POOH w/ packer. RIH w/ 5 1/2" HM tbg-set CIBP @ 3,447'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,447 - 3,201'. PUH w/ tubing and pumped 25 sx C cmt @ 2,688 - 2,442'. PUH w/ tubing to 1,140' and pumped 25 sx C cmt w/ 2% CaCl₂ @ 1,140'. POOH w/ tubing. WOC 3 hrs. RIH w/ tubing and tagged cmt @ 900'. PUH w/ tubing to 569' and circulated 60 sx C cmt 569' to surface. POOH w/ tubing. ND BOP. Topped off 5 1/2" casing w/ cmt. RD, SD for weekend

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/29/07

Type or print name David Stewart

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE IV/STAFF MANAGER DATE NOV 01 2007

Conditions of Approval, if any: